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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				30-645-22787 Form C-101	
SANTA FE /	428200 (C. V.C.12)			Revised 1-1-6			
FILE /	First the same			[-	5A. Indicate Type of Lease		
U.S.G.S.	PM LAC CLARGED,			1	STATE FEE X		
LAND OFFICE		The state of the s	C.L.	1	5. State Oil	& Gas Lease No.	
OPERATOR /	FXPE	12-7-7	7				
The state of the s							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agree	ement Name	
DRILL X	1	DEEPEN	DI UC	חאכא ר		*	
b. Type of Well					8. Farm or Le	ease Name	
OIL GAS WELL	O. HER	:	SINGLE MUL	TIPLE ZONE	Yager		
2. Name of Operator						9. Well No.	
Palmer Oil & Gas Company						No. 2A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2564, Billings, Montana 59103						Blanco Mesaverde	
4. Location of Well UNIT LETTER P LOCATED 790 FEET FROM THE South LINE							
AND 1190 FEET FROM	THE East LIN	E OF SEC. 20 TH	, 32N RGE. 6W	NMPM			
	THIIIIII			~~~~~	12. County		
					San Juan	n ////////	
					TITTI.		
		IIIIIIIII), Proposed Depth 1	9A. Formation		20. Rotary or C.T.	
			6,000'	Mesaver	de	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start	
6790' GL		Blanket			Septe	mb er 15 , 1977	
23.		DODOSED CASING AND	CENENT DROOP AN				
		ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13-3/4"	9-5/8"	32#	200'	200		Surface	
8-3/4"	7 "	20#	3800'	200		28001	
6-1/4"	4-1/2"	10.5#	6000'	225		3600'	
	ļ			1	1	,,,,,	
1. Palmer Oil & G	as will drill a	6,000' Mesaver	de test in the	SELSEL S	ection [20. Township	
1. Palmer Oil & Gas will drill a 6,000' Mesaverde test in the SE4SE4 Section 20, Township 32 North, Range 6 West.							
2. Well to be drilled by rotary tools. Set 200' of 9-5/8" casing and cement to surface;							
drill 8-3/4" hole to approximately 3800' and set 7" casing. Drill 6-1/4" hole with gas							
to T.D. and se	t 4-1/2" liner.	•				J	
3. IES and Porosi	ty Logs will be	run at T.D. A	ll potential ze	ones will	be ana	lyzed from	
surface to T.D	•	1 ,	•			,	
4. After perforat	ing, the produc	tive zones will	be fractured,	if neces	sary		
5. The gas is not dedicated.							
6. A Shaffer 8'' -	3000 psi BOP w	ith blind and p	ipe rams to be	used.			
7. Spacing unit c	omprises of the	E_{2}^{1} Section 20.			**	*	
Survey plat to	be forwarded.						
						3 1977	
						and the second	
					-		
N ABOVE SPACE DESCRIBE PR IVE Zone, give blowout preventi	OPOSED PROGRAM: IF F ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	JCTIVE ZONE	AND PROPOSED NEW PRODUC-	
hereby certify that the information	on above is true and comp	lete to the best of my kna	owledge and belief.	100	W _r	- Area -	
0 90	D.t.	·					
igned ames	- 14mson	Title Petroleu	m Engineer	Da	te Sep	tember 6, 1977	
James G. Rou (This space for S	TSON						
= (1 mis space for 2	, mic 936)						
PPROVED BY AK Kendrick TITLE							
ONDITIONS OF APPROVAL,	ANY:					·	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. 2A Palmer Oil & Gas Company Yager Unit Letter Township Section Range County 6W 20 <u> 32N</u> San Juan Actual Footage Location of Well: feet from the South line and 1190 East feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6790 Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cempany Sec 20 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 11901 Fred B. Certificate No. 3950

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