NO. OF COPIES RECEIV									m C-105		
DISTRIBUTION								5a. Indicate Type of Lease			
SANTA FE					ISERVATION			Sta		•	ee X
FILE	WI	ELL COMPLE	ETION OF	₹ RECC	DMPLETION	1 REPO	ORT AND L	.OG L	سب	Gas Lease No.	
U.S.G.S.						•		j 3. 3tan	e O11 & (ads Lease No.	·
LAND OFFICE								1	****	~~~~~	TTT-
OPERATOR	/										(1111).
								_/////	77777		777777
la. TYPE OF WELL								7. Unit	Agreem	ent Name	
	OIL Well	GAS WELL	X	ne v	OTHER						
b. TYPE OF COMPLE	TION	***************************************	ш.	DR1	OTHER			8. Farn	n or Lea	ise Name	
WELL WO	RK DEEPEN		PLUG DIFF. OTHER					.j	Yager		
2. Namesol Operator								9. Well	9. Well No.		
Palmer Oil & Gas Company									2A		
3. Address of Operator									10. Field and Pool, or Wildcat		
								i	. 1		
P. O. Box 2564, Billings, Montana 59103								Diai	Blanco-Mesaverde		
4, Location of well											VIIII)
_		_									111111
UNIT LETTER P	LOCATED	O FEET F	ROM THE	South	LINE AND	119	U FEET F		7////		777777
						////X		12. Co	. *		
THE East LINE OF	sec. 20 TW	P. 32N RG	E. 6W	NMPM		////X		///San .	Juan		UIIII.
15. Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Re	eady to P	rod.) 18. E	levations	(DF, RKB, F	T, GR, etc.)	19. Ele	v. Cashinghed	ıd
10/3/77	10/18/	77	11/18/7	7	1	67900	R 6801	KB *			}
20. Total Depth		Back T.D.			e Compl., How		Intervals , l		ـــــــــــــــــــــــــــــــــــــ	Cable Tools	
62221	1 -	5160'		Many			Drilled By	O-TD	1		Ì
24. Producing Interval	I							<u> </u>	105	Was Disastin	al Surray
,			ı, Name							Was Direction Made	31 Survey
	verde 598								[l
Upper Mesa		6-5939								No	
26. Type Electric and (Other Logs Run							(:	27. Was	Well Cored	
Schlumberg	er FDC/CNL-	GR, IES, S	SNP							No	
28.				RD (Rep	ort all strings	set in w	ell)	Carlo Car			
CASING SIZE	WEIGHT LB./	FT. DEPTI	HSET	ног	ESIZE		CEMENTING	RECORD	T	AMOUNT P	ILLED
9-5/8"	32#				3/4"		250 sacks				
3-5/0			1		74"		700 sacks				
7'' 20#		3/0	3/0/ 0-3		/ 4		700 Sacks				
No. 12 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			l								
29.	LII	NER RECORD				30.		TUBING	RECOR	D	
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH SE	т]	PACKER	SET
4311	3538.37	6209	300				2-3/81	6063		none	
											
			1	1			1		1	÷	
31 Perforation Record	(Interval size and	number)	<u></u>		192	ACID SE	IOT FRACTI	IRF CEMEN	T SOUE	EZE ETC.	
31. Perforation Record Lower Mesaverd	(Interval, size and e: 5981, 5996,	numbel), 6010	,6018,6	 025,			IOT, FRACTI				:50
31. Perforation Record Lower Mesaverd 6034,6038,6043	(Internal, size and e: 5981,5996, ,6050,6059,6	75064,6010 066,6078,6	1 ,6018,6 5094,61	025, 18,	DEPTH	INTERV	\L	AMOUNT AN	DKIND	MATERIAL US	
6034,6038,6043	,6050,6059,6	6066,6078,6	6094,61	18,		1NTERV	(L (00 gal.	AMOUNT AND	D KIND 95,400	MATERIAL US O galmini	MAX,
6034,6038,6043	,6050,6059,6 rde: 5876,58	5066,6078,6 378,5903,5	6094,61	18,	DEPTH	10 15 17 23: 17 27,	00 gal.	AMOUNT AND	D KIND 95,400	MATERIAL US	MAX,
6034,6038,6043 6123 U. Mesave	,6050,6059,6 rde: 5876,58 5930, 5	5066,6078,6 378,5903,59 5934,5939	6094,61	18,	DEPTH 5981-612	23: 17 27, SCF	00 dal. 000#,100	AMOUNT AND 15% HCL:	D KIND 95,400	MATERIAL US O galmini	MAX,
6034,6038,6043 6123 U. Mesave	,6050,6059,6 rde: 5876,58	5066,6078,6 378,5903,59 5934,5939	6094,61	18,	DEPTH	23: 17 27, SCF	00 dal. 000#,100	AMOUNT AND	D KIND 95,400	MATERIAL US O galmini	MAX,
6034,6038,6043 6123 U. Mesave	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo	5066,6078,6 378,5903,59 5934,5939 ot)	6094,61 907,591	18, 1,	5981-612 5876-593 UCTION	23: 17 27, SCF 39: 50	00 gal. 000#,100 N ₂	AMOUNT AND 15% HCL:	D KIND 95,400	MATERIAL US O galmini	MAX,
6034,6038,6043 6123 U. Mesave (one	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo	5066,6078,6 378,5903,59 5934,5939	6094,61 907,591	18, 1,	5981-612 5876-593 UCTION	23: 17 27, SCF 39: 50	00 gal. 000#,100 N ₂	AMOUNT AN 15% HCL Imesh, 109 5% HCL	р кімр ; 95,400 Э.,000;	MATERIAL US O galmini	MAX, and,308
6034,6038,6043 6123 U. Mesave (one	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo	5066,6078,6 378,5903,59 5934,5939 ot)	6094,61 907,591	PRODift, pump	5981-612 5876-593 UCTION	23: 17 27, SCF 39: 50 1 type pu	00 gal. 000#,100 N ₂	AMOUNT AN 15% HCL Imesh, 109 5% HCL	5 KIND 5 95,400 9 ,000; Status (1	MATERIAL US O galmini #,10/20sa	MAX, and,308
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press.	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo	6066,6078,6 678,5903,59 6934,5939 ot) ction Method (Flotation Inc.) Choke Size 3/4" Calculated 2	wing, gas li	PRODiff, pump For erriod	5981-61: 5876-59: UCTION ing - Size and	23: 17 27, SCF 39: 50 1 type pu	000 gal. 000#,100 N ₂ 10 gal. 1	MANOUNT AND 15% HCL of the second sec	D KIND ; 95400; 9,000; Status (1 it In	MATERIAL US 0. galMiN! #,10/20sa Prod. or Shut-i	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126	5066,6078,6 378,5903,55 5934,5939 ot) Stion Method (Flotion in gradient) Choke Size 3/4" Calculated 2: Hour Rate	wing, gas li	PRODiff, pump For erriod	5981-612 5876-593 UCTION ing - Size and	23: 17 27, SCF 39: 50 1 type pu	N2 100 gal. 100 gal. 1	Mater - Bbl	Status (I	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125 34. Disposition of Gas	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel	5066,6078,6 378,5903,55 5934,5939 ot) Stion Method (Flotion in gradient) Choke Size 3/4" Calculated 2: Hour Rate	wing, gas li	PRODiff, pump For erriod	5981-612 5876-593 UCTION ing - Size and	23: 17 27, SCF 39: 50 1 type pu	N2 100 gal. 100 gal. 1	MANOUNT AND 15% HCL Smesh, 109 SW HCL Ship Water — Bbl.	Status (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel	5066,6078,6 378,5903,55 5934,5939 ot) Stion Method (Flotion in gradient) Choke Size 3/4" Calculated 2: Hour Rate	wing, gas li	PRODiff, pump For erriod	5981-612 5876-593 UCTION ing - Size and	23: 17 27, SCF 39: 50 1 type pu	N2 100 gal. 100 gal. 1	Mater - Bbl	Status (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125 34. Disposition of Gas	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel sold	5066,6078,6 378,5903,55 5934,5939 ot) Stion Method (Flotion in gradient) Choke Size 3/4" Calculated 2: Hour Rate	wing, gas li	PRODiff, pump For erriod	5981-612 5876-593 UCTION ing - Size and	23: 17 27, SCF 39: 50 1 type pu	N2 100 gal. 100 gal. 1	MANOUNT AND 15% HCL Smesh, 109 SW HCL Ship Water — Bbl.	Status (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,308
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125 34. Disposition of Gas To be	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel sold	6066,6078,6 678,5903,59 6934,5939 oot) Ition Method (Flotion Ing) Choke Size 3/4" Calculated 2: Hour Rate J. vented, etc.)	907,591 wing, gas li Prod'n. Test Pe	PRODUITE, pump	5981-612 5876-593 UCTION ing - Size and Oil - Bbl.	23: 17 27, SCF 39: 50 1 type pu Gas	00 gal. 000#,100 N2 00 gal. 1 mp) - MCF	MOUNT AN 15% HCL mesh, 109 5% HCl Well Shi Shi Water — Bbl. Test Witness Joe Ell	D KIND 95,400 9,000 Status (I it In Oil Gra sed By ledge	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125 34. Disposition of Gas To be: 35. List of Attachments 36. I hereby certify tha	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel sold	6066,6078,6 678,5903,59 6934,5939 oot) Ition Method (Flotion Ing) Choke Size 3/4" Calculated 2: Hour Rate J. vented, etc.)	wing, gas li Prod'n. Test Pe 4- Oil - Bi	PRODI	5876-593 UCTION ing - Size and Oil - Bbl. Gas - M	SCF Sq. ()	000 dal. 000#.100 N2 00 gal. 1 mp) - MCF - Water - 1	MOUNT AN 15% HCL mesh, 109 5% HCl Well Shi Shi Water — Bbl. Test Witness Joe Ell	D KIND 95,400 9,000 Status (I it In Oil Gra sed By ledge	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30
6034,6038,6043 6123 U. Mesave (one 33. Date First Production Shut In Date of Test 11/18/77 Flow Tubing Press. SITP 1125 34. Disposition of Gas To be 3 35. List of Attachments	,6050,6059,6 rde: 5876,58 5930, 5 shot per fo Produc F Hours Tested 3 Casing Pressure S1CP 1126 (Sold, used for fuel sold	6066,6078,6 678,5903,59 6934,5939 oot) Ition Method (Flotion Ing) Choke Size 3/4" Calculated 2: Hour Rate J. vented, etc.)	wing, gas li Prod'n. Test Pe 4- Oil - Bi	PRODI	5981-612 5876-593 UCTION ing - Size and Oil - Bbl.	SCF Sq. ()	000 dal. 000#.100 N2 00 gal. 1 mp) - MCF - Water - 1	MOUNT AN 15% HCL mesh, 109 5% HCl Well Shi Shi Water — Bbl. Test Witness Joe Ell	D KIND 95,400 9,000 Status (I it In Oil Gra sed By ledge	MATERIAL US Q galMiNI #,10/20sa Prod. or Shut-ii	MAX, and,30