NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	-	5a. Indicate Type of Lease
U.S.G.S.	-	State X Fee
OPERATOR OPERATOR	_	5. State Oil & Gas Lease No.
OFERATOR		o, otate on a das pease no.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT — (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL XX	OTHER-	7. Unit Agreement Name
. Name of Operator		8. Farm or Lease Name
Tenneco Oil Compan	у	Yeager
3. Address of Operator		9. Well No.
	Blvd., Denver, Colorado 80222	2-A
Location of Well	700	10. Field and Pool, or Wildcat
UNIT LETTER P	790 FEET FROM THE South LINE AND 1190 FEET FR	Mesayerde
THE East LINE, SE	CTION 20 TOWNSHIP 32N RANGE 6W NMF	·м.
mmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12, County
	6801	San Juan
16. Chan		
	k Appropriate Box To Indicate Nature of Notice, Report or C	
NOTICE OF	THE ENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PEUG AND ABANDONMEN!
	OTHER	
OTHER		
 Describe Proposed or Completed work) SEE RULE 1103. 	1 Operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any proposed
0./15./00		
8/15/80		
Decommended womed:	al work to otimulate unner Massuards (Cas Attack	
Recommended remed (al work to stimulate upper Mesaverde (See Attach	led <u>)</u>
	No comments	
		7.99
		*:\
	19/10s	The state of the s
	\ \cdot\	
	1 3/2	~ ~ ~ -
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>
18. I hereby certify that the informal	tion above is true and complete to the beat of my knowledge and belief.	and the state of
1/2//) In the investment of the contract of the con	
SIGNED WILLY	Walkins TITLE	DATE 9/16/80
Oder Voi - 11	Philippe of Assessment of Asse	4 0 4000
APPROVED BY Original Signed by I	FRANK T. CHAYEZ TITLE SUPERVISOR DISTRICT 第 3	- GED 1 9 1980

CONDITIONS OF APPROVAL, IF ANY:

	LLM3t rager
	WELL NO. 2A
9	-5/8 "OD, 32 LB, J-55 CSC.W/ 250 SX
TOC	
7"	OD. 20 Lb, J -55 Csg w/700 Sx =
4	-1/2 "OD, 10.5 LB, J-55 CSG.W/ 300 SX
TOC	0 liner top
DET	TAILED PROCEDURE
1.	MIRUSU
	Blow well dn & kill.
	NDWH. NUBOP.
	POOH w/ tbg.
	RIH w/ WL set RBP. Set @ + 5965. Spet / 5x sand w/ baile
6.	Perforate Upper Mesaverde using @ 3-1/8" csg gun and 2 JSPF @: 5734-36 5903-11 5936-42 Total 16' - 32 holes - New total = 40 holes
7.	Acidize perfs with 1500 gals 15% HCL and 60 balls.
8.	Run WL junk basket to TD.
9.	Frac using slick KCL wtr & 20/40 sd dn csg @ 50 BPM as follows: 690 Bbl pad 360 Bbl w/ 1/2 ppg 20/40 sd 360 Bbl w/ 1-1/2 ppg 20/40 sd 294 Bbl w/ 2 ppg 20/40 sd 180 Bbl Flush 94,250 gals slick Kcl and 70,000# 20/40 sd.
10.	RIH w/ tbg & CO sd to BP w/ foam.
11.	Kill well. Pooh w/ tbg & BP.
12.	RIH w/ tbg. CO sd from btm perfs if necessary.
13.	Land tbg @ 6063.
14.	NDBOP, NUWH.
15.	Kick around w/N_2 . Flow to clean up.
16.	RDMOSU.

% holes

16 holes