

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1800' FSL, 1090' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
30-045-22755

15. ELEVATIONS (Show whether SF, RT, OR, etc.)
6197' GL

RECEIVED

DEC 17 1986

5. LEASE DESIGNATION AND SERIAL NO.

SF-078604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott LS

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 29, T32N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/09/86 - MIRUSU. Blew well down. Kill both sides with 1% KCL. ND stuffing box. NU radigan. Unseat pump. Reseat pump. PT to 500 psi, taking 1 BPM fluid at 500#. Unseat pump. POOH laying down rods and pump. NUBOP. POOH w/tbg. Layed down perforated sub, mud anchor. SDON.

12/10/86 - Kill well with 1% KCL. RIH w/50 stds of tbg Hot oil tbg. POOH w/tbg. RIH w/tbg, SN, and pump out plug on bottom. Hydrotest to 2000 psi. Had 6 bad joints. Replaced joints, landed tbg at 5583'. NDBOP. NUWH. RDMSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst II

DATE December 15, 1986

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY