Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 Car Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452275500 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Lease Name SCOTT LS BLANCO MESAVERDE (PRORATED GASSiale, Federal or Fee Location 1800 Feet From The Feet From The Unit Letter 29 32N 10W SAN JUAN County NMPM Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 3535 EAST 30TH STREET, FARMINGTON, NH 87401
Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. or Dry Gas Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 Rge. Is gas actually con If well produces oil or liquids, give location of tanks. Twp Unit l Suc. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v Gas Well | New Well | Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforation TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed OIL WELL Producing Method (F Date of Test Date First New Oil Run To Tank AUG2 1 1990. Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCT/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved Signature Doug W. Whaley

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Staff Admin.

Printed Name

July 5, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.