



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

May 28, 1987

Mr. L. D. Jones  
Tenneco Oil Co.  
P.O. Box 3249  
Englewood, CO 80155

Re: Riddle D LS #3A MV                      O-22-31N-09W  
     Scott LS #3A                      MV                      I-29-32N-10W  
     San Juan 32-9 Unit #23 MV              M-05-31N-09W

Dear Mr. Jones:

Your request to retest the reference wells after repairs is approved. Please be sure that our office is notified of the date these wells were returned to production.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well Files  
     Operator File

# Tenneco Oil Exploration and Production

A Tenneco Company

Rocky Mountain Division

P.O. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800

Delivery Address:  
6162 South Willow Drive  
Englewood, Colorado 80111

May 5, 1987

New Mexico Oil Conservation Commission  
Northwest New Mexico District  
1000 Rio Brazos Road

Attention: Frank Chavez, Supervisor

Re: Riddle D LS 3A (MV)  
0-22-31N-9W  
San Juan County, New Mexico

San Juan 32-9 Unit #23 (MV)  
M-5-31N-9W  
San Juan County, New Mexico

Scott LS 3A (MV)  
I-29-32N-10W  
San Juan County, New Mexico

Dear Sir:

This is to request deliverability retests for the above referenced wells.

The Riddle D LS 3A was tested in April of last year with an inoperative rod pump. At that time the well flowed 315 MCFD, with a deliverability of 199 MCFD. Since this time, the rod pump has been repaired and the well is flowing approximately 600 MCFD. The new deliverability is anticipated to be 380 MCFD.

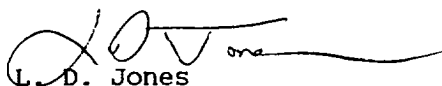
The Scott LS 3A was tested under the same conditions - inoperable rod pump. For the 1986 Deliverability Test, the flow was 387 MCFD with a deliverability of 611 MCFD. The rods have since been pulled on this well, and a plunger system installed. The current rate is approximately 530 MCFD, with an anticipated deliverability of 800 MCFD.

The San Juan 32-9 Unit #23 had a tubing leak during the 1986 Test ( $Q = 268$ ,  $D = 230$ ). The tubg leak has been repaired and the well placed on plunger lift. This well has a stabilized rate of 700 MCFD, which will result in a deliverability of approximately 600 MCFD.

Tenneco requests that these deliverability retests be approved as soon as possible to prevent the wells from being overproduced. If you have any questions or request additional information, please contact Pete Mueller at (303) 740-4868.

Very truly yours,

TENNECO OIL COMPANY

  
L. D. Jones

Division Production Engineer

LDJ/AMM/maf:6410W

