

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-C
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078604
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Dallas Kalahar		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Scott LS 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL 1090' FEL Sec. 29 T 32N R 10W		9. API Well No. 3004522755
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
FEB 11 1994
OIL CON. DIST. 3

RECEIVED
SLM
94 JAN 27 PM 1:28
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct		
Signed Dallas Kalahar	Title Staff Business Analyst	Date 1/24/94
(This space for Federal or State office use)		
ACCEPTED FOR RECORD		
Approved by	Title	Date
Conditions of approval, if any:		FEB 08 1994

Title 18 U.S.C. Section 1201, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SCOTT LS #3A

12/03/93 MIRUSU. TOH W/PMP & RODS, BROKE DN PMP, PMP SCREEN SCALED OFF - BAD SCALE ON PMP PARTS. RU HOT OIL TRUCK PMP 30 BBLS DN TBG, TIH W NEW PMP, REPLACED STUFFING BOX RUBBERS, PRESS TST PMP TO 500 PSI, HUNG WELL ON, HAD GOOD PMP ACTION.

CHECKED PMP ACTION, PMP WOULD NOT, PRESS UP TO 260 PSI. WOULD NOT INCREASE, LONG STROKED PUMPED NO INC. - PULLED ROD & PMP. MOVE IN BLOW TANK & HOOK UP LINES, BLED OFF PRESS, ND WH NUBOP RELEASE TBG ANCHOR, TIH & TAG TIH FOR FILL @ 5695 - 29 FT. FILL, TOH W/TBG, TIH W/3 7/8 BIT & SCRAPER TO 5695, TOH W/50 STDS.

SITP=0 SICP=320 PSI BLED OFF PRESS, TOH W/SCRAPER, PMP 60 BBLS, TIH W/35 JTS 2 3/8 TBG PKR & TBG TESTER, SET PKR @ 4507 FT. TAIL PIP @ 5622, FLOWED TBG TESTER & FILLED W/16 BBLS & PRESS TST TO 2000 PSI. OPEN TESTER & PMP 660 GAL OF P 38 & DISP W/22 BBLS, 4 BPM @ 350 PSI, SHUT WELL IN FOR 24 HR SOAK.

SITP=0 RU ACID EQUIP, PMP & DISPLACE 1875 GAL OF 15% HCL @ 1.5 BPM EVERY 2 MIN & DISPLACE W/21 BBLS WATER, SWI FOR 1 HR, RU TO SWAB RIH & STUCK TOOLS @ 1700 FT. PULLED LOOSE & ROH W/TOOLS & PARAFFIN, RU HOT OIL TRK & PMP 30 BBLS HOT OIL DN TBG, RU TO SWAB, IFL=4500 FT. MADE 7 RUNS REC 8 BBLS, RD SWAB, RELEASED PKR & TOH.

SITP=250 SICP=340, PMP 15 BBLS WATER, TOH W/PKR & TBG TESTER, TIH W/1/2 MULE, 1 JT, SN, 35 JTS, ANCHOR, TIH & TAG FILL @ 6592, TOH & LAND TBG @ 5659 KB, NDBOP NUWH, RU TO SWAB, IFL=4500 FT, MADE 20 RUNS REC 68 BBLS, SICP=340 PSI, WELL WOULD NOT FLOW.

SICP=340, SITP=SLIGHT BLOW, RU TO SWAB, IFL=4500 FT, MADE 6 RUNS REC 22 BBLS, WELL STARTED TO FLOW ON 2 INCH OPEN, GETTING OIL ACID & WATER. FLOW WELL OVER WEEKEND FOR 42 HRS, ON 2 INCH OPEN SICP=320, FTP=19 SPI, RECOVERED 91 BBLS.

SICP=300 PI, FTP=26 ON 2 INCH OPEN RIGGED UP & PUMPED 40 BBLS W/3BBLS OF WA, 8280 DN TBG, ADN DISPLACED W/30 BBLS, TIH W/PMP & ROD S, PMP STACKED OUT ON PRAFFIN W/35 RODS, RU & PUMPED 30 HOT OIL DN TBG, RIH W/PMP & RODS, SEATED & SPACED OUT & PRESS TEST TO 500 PSI & HELD OK, HUNG WELL ON. CHECKED PMP ACTION & PRESS UP W/ROD PMP TO 500 PSI. RDMOSU 12/15/93.

12/22/93 MOVED ON RIG, RE-SPACED OUT PMP & RESEATED, PUMPED UP & PRESS TEST TO 500 PSI, HELD OK, LEFT WELL PUMPING OVER HOLIDAYS. CHECKED PMP ACTION, RIGGED DOWN MOVE OFF SERVICE UNIT 12/27/93.