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NO. DE COPIES PECETVED	]		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Drm C-104		Form C+104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	ALITHOPIZATION TO TR	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL	-		
OPERATOR /	4	•	
PRORATION OFFICE			
EL PASO NATURAL GAS	CO		
Address	CO.	<u> </u>	
BOX 990, FARMINGTON	-		•
Reason(s) for filing (Check proper box New Wa!)	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry Go	os 🦳	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Legse Name	LEASE   Well No.   Pool Name, Including F	formation   Kind of Lec	
BARNES	9A BLANCO M.V.	State, Fede	Lease No.
Location			<u> </u>
Unit Letter $J$ : $150$	OFeet From The <u>South</u> Lin	ne and <u>1750'</u> Feet From	n The East
Line of Section 13 Tov	vnship 32-N Range	11-W , NMPM, San J	iian County
		<u> </u>	<u>Julii</u>
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
EL PASO NATURAL GA		BOX 990, FARMINGTON.	NEW MEXICO
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Address (Give address to which a		roved copy of this form is to be sent)	
EL PASO NATURAL GAS CO.		BOX 990, FARMINGTON, Is gas actually connected?	NEW MEXICO
If well produces oil or liquids, give location of tanks.	J 13 32N 11W		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	, λ	X	
Date Spudded 2/21/78	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5648'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	5667 1 Top  /Gas Pay	Tubing Depth
6199' GL	MV .	4470'	5527'
Perforations 4470,4478,4591	,4785,4797,4814,4825,483	4,4843,4916,4923,4946,	Depth Casing Shoe
228,5234,5240,5259,5265	,5047,5069,5089,5101,512 ,5271, TUBING, CASING, AND	0,5134,51/9,521/,5216,5 D CEMENTING RECORD 5286 5	202 5208 5304 5320
423,5443,5465,5502,5511		DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	219'	295 cf
8 3/4'' 6 1/4''	7" 4 1/2" liner	33431	438 cf.
0 1/4	4 1/2" liner 2 3/8"	31.72-5667' 5527	432 cf. tubing
TEST DATA AND REQUEST FO			l and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			The state of the s
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbl.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pifol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	950 CE	952 OIL CONSERV	ATION COMMISSION
	egulations of the Oil Conservation	APPROVED JUN 2	3 10 3
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		By Original Signed by	A. R. Fendrick
		SUPREVISOR FOR A	

Drilling Clerk 6/20/78

(Title)

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply