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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8443

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State Gas Com "M"
3. Address of Operator 501 Airport Drive Farmington, NM 37401	9. Well No. 1A
4. Location of Well UNIT LETTER I , 1460 FEET FROM THE South LINE AND 1045 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 31-N RANGE 12-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6099' GL, 6112' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 13-3/4" hole was spudded on December 12, 1977 and drilled to 278'. The 9-5/8", 32.3#, H-40 surface casing was set at 278' with 306 sx Class "B" 2% CaCl₂ cement. Circulated good cement. Pressure tested casing to 800#; held OK.

The hole size was reduced to 8-3/4" and drilled to 2811' where the 7", 20#, K-55 intermediate casing was set by running 20 bbls. chemical wash ahead of 470 sx Class "B" 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx & followed with 100 sx Class "B" 2% CaCl₂. Circulated good cement. Pressure tested casing to 1000#; for 30 minutes; held OK.

Reduced hole size to 6-1/4" and continued drilling to a total depth of 5101'. The 4-1/2", 10.5# K-55 casing liner was set 2589-5094' by running 20 bbls. chemical wash ahead of 245 sx Class "B" 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx and 0.2% friction reducer followed with 100 sx Class "B" 50:50 Poz, 6% gel. Reversed out good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Kendrick* TITLE Area Administrative Supvr. DATE 1/9/78

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 10 1978

CONDITIONS OF APPROVAL, IF ANY:

