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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8443

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	State Gas Com "M"
3. Address of Operator	9. Well No.
501 Airport Drive Farmington, NM 87401	1A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1460 FEET FROM THE South LINE AND 1045 FEET FROM	Blanco Mesaverde
THE East LINE, SECTION 16 TOWNSHIP 31N RANGE 12W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began 1/18/78. Ran 2-3/8" tubing and cleaned out to PBD of 5057'. Tested casing to 3000 psi; held OK. Perforated 4223-4540, 4866-4984. Fractured in two stages with 250,400 lbs. sand and 125,200 gallons frac fluid. Tripped in with tubing. Cleaned out sand and water. Production tubing set at 4981'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supervisor DATE 1/31/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DATE FEB 2 1978

CONDITIONS OF APPROVAL, IF ANY:

