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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-8443

1a. TYPE OF WELL										7. Unit Agreement Name																											
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name																											
2. Name of Operator										9. Well No.																											
AMOCO PRODUCTION COMPANY										1A																											
3. Address of Operator										10. Field and Pool, or Wildcat																											
501 Airport Drive Farmington, NM 87401										Blanco Mesaverde																											
4. Location of Well										12. County																											
UNIT LETTER I LOCATED 1460 FEET FROM THE South LINE AND 1045 FEET FROM East										San Juan																											
15. Date Spudded										18. Elevations (DF, RAB, RT, GR, etc.)																											
12/12/77										6099' GL, 6112' KB																											
16. Date T.D. Reached										19. Elev. Casinghead																											
12/19/77																																					
17. Date Compl. (Ready to Prod.)										23. Intervals Drilled By																											
2/14/78										O-TD																											
20. Total Depth										25. Was Directional Survey Made																											
5101'										No																											
21. Plug Back T.D.										27. Was Well Cored																											
5057'										No																											
22. If Multiple Compl., How Many																																					
24. Producing Interval(s), of this completion - Top, Bottom, Name																																					
4223-4984', Mesaverde																																					
26. Type Electric and Other Logs Run																																					
Compensated Densilog Neutron, Induction Gamma-Ray																																					
28. CASING RECORD (Report all strings set in well)																																					
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>32.3</td> <td>278'</td> <td>13-3/4"</td> <td>306 sx</td> <td></td> </tr> <tr> <td>7"</td> <td>20.0</td> <td>2811'</td> <td>8-3/4"</td> <td>570 sx</td> <td></td> </tr> </tbody> </table>										CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	32.3	278'	13-3/4"	306 sx		7"	20.0	2811'	8-3/4"	570 sx											
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29. LINER RECORD										30. TUBING RECORD																											
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31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
4223-28, 4232-40, 4267-93, 4299-4304, 4536-40, 4866-82, 4896-4926, 4944-50, 4958-62, 4974-84 x 1 SPF of .4" diameter; total of 114 holes										<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4223-4550'</td> <td>110,400# SN & 60,720 gal frac flu</td> </tr> <tr> <td>4866-4984</td> <td>140,000# SN & 77,000 gal frac flu</td> </tr> </tbody> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4223-4550'	110,400# SN & 60,720 gal frac flu	4866-4984	140,000# SN & 77,000 gal frac flu												
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33. PRODUCTION																																					
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)																											
										Flowing																											
Date of Test										Well Status (Prod. or Shut-in)																											
2/21/78										SI																											
Hours Tested										Gas - MCF																											
3										168																											
Choke Size										Water - Bbl.																											
0.75"																																					
Prod'n. For Test Period										Gas - Oil Ratio																											
Flow Tubing Press.										Oil Gravity - API (Corr.)																											
100 psig																																					
Casing Pressure																																					
460 psig																																					
Calculated 24-Hour Rate																																					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By																											
To Be Sold																																					
35. List of Attachments																																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																					
Original Signed By																																					
F. E. SVOBODA																																					
SIGNED										TITLE																											
										Area Adm. Supervisor																											
										DATE																											
										2/24/78																											

3. Form 10 is to be filed with the appropriate District Office of the Commissioner not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by a copy of all pertinent and radioactivity log run on the well and a summary of all special tests completed, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (see Rule 1105).

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1801'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2411'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4048'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4335'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4850'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (D _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation