

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPRATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseded by O-119 and O-120 Effective 1-1-65

Operator AMOCO PRODUCTION COMPANY Address 501 Airport Drive Farmington, NM 87401 Reason(s) for filing (Check proper box) New Well [X] Change in Transporter of: Oil [] Dry Gas [] Recompletion [] Casinghead Gas [] Condensate [] Change in Ownership [] Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Lease Name State Gas Com "M" Well No. 1A Pool Name, Including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee State Lease No. E-8443 Location Unit Letter I : 1460 Feet From The South Line and 1045 Feet From The East Line of Section 16 Township 31N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [] or Condensate [X] Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [X] El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401 If well produces oil or liquids, give location of tanks. Unit I Sec. 16 Twp. 31N Rge. 12W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well [] Gas Well [X] New Well [X] Workover [] Deepen [] Plug Back [] Same Restv. [] Diff. Restv. [] Date Spudded 12/12/77 Date Compl. Ready to Prod. 2/14/78 Total Depth 5101' P.B.T.D. 5057' Elevations (DF, RKB, RT, GR, etc.) 6099' GL, 6112' KB Name of Producing Formation Mesaverde Top Oil/Gas Pay 4223' Tubing Depth 4981' Perforations 4223-28, 4232-40, 4267-93, 4299-4304, 4536-40, 4866-82, 4896-4926, 4944-50, 4958-62, 4974-84 Depth Casing Shoe 5094' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/4" 9-5/8" Casing 278' 306 8-3/4" 7" Casing 2811' 570 6-1/4" 4-1/2" Casing 2589-5094' 345 2-3/8" Tubing 4981'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D 1344 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Back Pressure 450 psig Casing Pressure (Shut-in) 803 psig Choke Size 0.75"

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By E. E. SVOBODA (Signature) Area Adm. Supervisor (Title) 2/24/78 (Date)

OIL CONSERVATION COMMISSION FEB 28 1978 APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. # This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.