

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. E-8443

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
Name of Operator AMOCO PRODUCTION COMPANY
Address of Operator 501 Airport Drive, Farmington, New Mexico 87401
Location of well UNIT LETTER <u>I</u> <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>1045</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "M"
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.) 6099' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair operations commenced again on 6-2-81. Total depth of the well is 5101' and the plugback depth is 5057'. There were no perforations or fracturings during the repair operations. Circulated the hole with 60 barrels of 2% KCL water on 6-3-81 and pumped another 140 barrels of 2% KCL water down the hole on 6-4-81 to scrape the scale buildup inside the casing. Squeeze cement perforations from 4223 ft to 4540 ft with 200 sacks of class H (thixotropic) cement. Released the rig on 6-8-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODASIGNED _____ TITLE Dist. Admin. Supvr. DATE June 12, 1981

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: