DISTRIBUTION  SANTA FE  U.S.G.S.  LA D OFFICE  TRANSPORTER  OIL	REQUEST	ONSERVATION COMMONDON FOR ALLOWABLE AND AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
OPERATOR PROBATION OFFICE	· · · · · · · · · · · · · · · · · · ·		,
Koch Exploration Comp	any		
P. O. Box 2256, Wichi Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well frecompletion Change in Ownership X	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	<u> </u>	erator
If change of ownership give nameKO and address of previous owner	CH INDUSTRIES INC.P.	O.BOX 2256, WICHITA, KA	ANSAS 67201
DESCRIPTION OF WELL AND I	.FASF.   Well No.   Pool Name, Including Fo		Federal Lease No.
Gardner	3-A Blanco Mesa Ve		NM-01364
Unit Letter 19 ; 7	90 Feet From The South Line	e and 840 Peet From The	East (SW SW)
Line of Section 31 Tow	nship 32N N Range 8	W ,r.M,	S Juan County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		d copy of this form is to be sent)
tione of Authorized Transporter of Cas	inghead Gas 🚺 or Dry Gas 🔃	Address (Control of the Addres	d copy of this form is to be sent)
Northwest Pipeline Co		P. O. Box 1526, Salt Lak	
It well produces oil or liquids, give location of tanks.	Unit Section P.ge.	14 gas actually connected? When Se	eptember 1, 1980
If this production is commingled wit COMPLETION DATA		give commingling order number:	
Designate Type of Completio	n = (X) Oil Well Gas Well XX	New Well Workover Deepen	Plug Back   Same Res. V. Dill. Res.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
January 27, 1980	April 16, 1980	6100	5880
Elevations (DF, RKB, RT, 6R, etc.) KB 6524', GL 6510	Name of Producing Formation  Mesa Verde	5414-5847'	Tubing Depth 5869
5706'-6847' and 5414'			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	191'	250
8-3/4"	7"	3661'	700
6-1/4"		6091'	150
MANUAL PROVIDENCE DE	2-3/8"	5869'	
TEST DATA AND REQUEST FO	able for this de	fter resovery of total volume of load oil an pth or be for full 24 hours)	a must be equal to or exceed top attou
Date First New Oil Run To Tunks	Date of Test	pth or be for full 24 hours) Producing Method (Flags purp for 1/1)	中也
Length of Test	Tubing Pressure	Casing Pressur	Choke Sie
Actual Bood, During Test	Oil-Bbis.	OIL CON	BIA:
GAS WELL		DIST.	3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	735	861	3/8"
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 3 1 1983	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	

 Operations Manager
 All so able on new manager

 (Title)
 sble on new manager

 May 25, 1983
 Fill o well name

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowsble on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.