NO. OF COPIES RECEIVED		/		
DISTRIBUTION	NEW MEY CO ON CA	NEED VATION COM		
SANTA FE		NSERVATION COMMONION	Form C	:-104 edes Old C-104 and C-11i
FILE	KEWUES! P	Ass.		ive 1-1-65
U.S.G.S.	AUTHORIZATION TO TOA	AND		•
LA O OFFICE	AUTHORIZATION TO TRAN	ASPORT OIL AND NATUE	VAL GAS	
TOIL &				
IRANSPORTER GAS	X Charles			
				•
OPERATOR	-			
PROMATION OFFICE	1		74 Mariera ( ) 44 Marie () aprillative administrative () <del>20 Marie () april 20 Marie () april 20 Marie ()</del>	
Koch Exploration Comp	pany			
Address				
P. O. Box 2256, Wichi				
Reason(s) for filing (Check proper box,		Other (Please explai	n)	
New Well	Change in Transporter of:		<b>6</b> 2 .	
flecompletion	Oil Dry Gas	Correction	of Operator	
Change in Ownership X	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner	OCH INDUSTRIES INC.P.	0.BOX 2256, WICH	ITA, KANSAS 6	7201
and address of previous owner.				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	rmation Kind	Ledse Federal	Lease No.
Gardner	3-A Blanco Mesa Ve		Federal or Fee	NM-013643
Location			N. C.	
5	790' Feet From The South Line	8401	From The East	SW SW)
Unit Letter P	reet from the Soutell Line	andPee	r rom ine	
Line of Section 31 To	waship 32N % Roage 8	W .	C 7,	lan County
, the disection 32 100	with the state of	W ,		
Northwest Pipeline Co		Address (C. Wajuddress to which P. O. Box 1526, Sa	lt Lake City,	
If well produces oil or liquids,	Unit Sede Twn. P.ge.	is gas actually connected?	When	
give location of tanks.		Thes	September	1, 1980
If this production is commingled wi	th that from any other lease or pool.	give commingling order numb	er:	
COMPLETION DATA				
Designate Type of Completion		New Well Workover Des	pen   Plug Back	Same Res'v. Dill. Restr
Designate Type of Completion	1.02	XX	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Marine Romania.
January 27, 1980	April 16, 1980	6100		880
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depit	ı
KB 6524', GL 6510	Mesa Verde	5414-5847'	!	5869
Perforations			Depth Casing	Shoe
5706'-6847' and 5414	'-5626'			
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
13-1/2"	10-3/4"	191'	250	
8-3/4"	7"	3661'	700	
6-1/4"	4-1/2"	6091'	150	The second section of the second
	2-3/8"	5869'		
. TEST DATA AND REQUEST F		ter resovery of total volume of	load oil and must be ea	ual to or exceed too allow
OIL WELL	able for this de			
1711. 113.4.14		Productne Method /Flow po	Spid Alling	
Date First New Oll Run/To Tanks	Date di Test	Lingsome Marchaell, and the little		
Date First New Oil Run To Tanks	Sate of Test	UIM	E 11 0 = 111	
18 80		Producing Method (Flage)  Casing Pressure		
Date First New Oil Run To Tunks Length of Test	Tubing Presoure			
Length of Test	Tubing Pressure	Water-Bbls.	311983	
18 80		Water-Bbls.	311983	
Length of Test	Tubing Pressure	Water-Bbls.	CON DIV.	
Length of Test  Actual Bood, During Test	Tubing Pressure	Water-Bbls.	311983	
Actual Bood, During Test  GAS WELL	Tubing Pressure Oil-Bbis.	Water-Bbis.	ON BIV.	
Actual Bood, During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Water-Bbls.	CON DIV.	ondenhate
Actual Bood, During Test  GAS WELL  Actual Prod. Teet-MCF/D  2430	Tubing Pressure  Oil-Bbls.  Length of Test  24	Water-Bbis.  Bbis. Condensate/MMCF	ON BIV.  OIST. 3  Gravity of C	ondenhate
Actual Bood, During Test  GAS WELL  Actual Prod. Test-MCF/D	Cil-Bbis.  Cingth of Test  24  Tubing Pressure (shut-in)	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size	
Actual Bood, During Test  GAS WELL  Actual Prod. Teet-MCF/D  2430	Tubing Pressure  Oil-Bbls.  Length of Test  24	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  861	Choke Size  Choke Size  Choke Size	8"
Actual Bood, During Test  GAS WELL  Actual Prod. Test-MCF/D  2430  Testing Method (pitot, back pr.)	Cil-Bbls.  Length of Test  24  Tubing Pressure(shut-in)  735	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  861	Choke Size	8"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Operations Manager (Title)

May 25, 1983

SUPERVISOR DISTINCT # 3

Original Signed by FRANK T. CHAVEZ

APPROVED.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.