

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No  
NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No  
Gardner 3A

9. API Well No.  
30-045-22767

10. Field and Pool, or Exploratory Area  
Blanco Mesa Verde

11. County or Parish, State  
San Juan County  
New Mexico

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

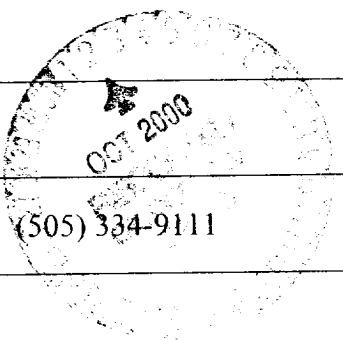
Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S31, T32N, R8W (P)  
790' FSL & 840' FEL



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other add Lewis Shale  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan on adding the Lewis Shale completion to the existing Mesa Verde. 7", 23#, K-55 casing @ 3661' with 4 1/2", 10.5#, K-55 casing from surface to TD of 6100'. PBSD is 5880'. We will complete the Lewis Shale through 4 1/2" casing w/ isolation tool.

Lewis Shale Completion will be a 2 stage Foam Frac as Follows:

Lower Lewis Shale 4610' - 4900', perforate 50 - .38" holes, and use 100,000# 20/40 Brady Sand.

Upper Lewis Shale 4240' - 4515', perforate 50 - .38" holes, and use 100,000# 20/40 Brady Sand.

To complete this formation we will need to construct an earthen blow pit (30' x 50' x 10' deep). All work will be within existing disturbed location. We will close pit when all water has been removed and re-seed to BLM specs.

We plan on completing this formation upon BLM approval and rig availability.

I hereby certify that the foregoing is true and correct

Signed (This space for Federal or State office use)

Title Operations Manager

Date

9/25/00

Approved by Conditions of approval, if any:

Title

Date

9/29/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side