

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No
NM-013642

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

NA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Gardner 3A

2. Name of Operator

Koch Exploration Company

9. API Well No.

30-045-22767

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S31, T32N, R8W (P)
790' FSL & 840' FEL

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Cement Squeeze 4 1/2" Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/9/01 we ran a CBL log to determine TOC before we completed the Lewis Shale Formation. Found TOC @ 4156' with 7", 23# casing set @ 3661'. Top perforation in proposed Lewis Shale Completion is to be @ 4250', which is 94' of cement cover over Lewis Shale. Called Jim Lavato on 1/9/01 and obtained verbal approval to perforate 4 1/2" 10.5# cement @ 4140' and attempt to cement behind 4 1/2" casing up into 7" casing. Cemented with 220 sacks of 15.6, Yield 1.18, with 1% CACL2, pressured up to 1700# and Held. Tagged TOC @ 4060 and drilled out. Ran CBL log on 1/12/01 with TOC @ +/- 2332'. Pressure tested 4 1/2" casing to 3500#. Held OK. Will continue with Lewis Shale Completion.

I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Operations Manager

Date 1/15/01

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side