

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S31, T32N, R8W (P)
790' FSL & 840' FEL

5. Lease Designation and Serial No.
NM-013642

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Gardner 3A

9. API Well No.
30-045-22767

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Complete Lewis Shale</u>	<input type="checkbox"/> Dispose Water

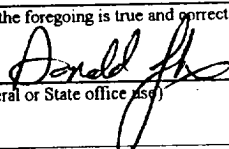
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/13/01 perforated Lower Lewis formation 4747'-4924', and the Cliff House formation from 5055'-5173' w/ 32 .38" holes (27 in Lower Lewis & 5 in Cliff House). On 1/17/01 Fraced Formations with 1000 gal 10% acetic acid 105,500# 20/40 Brady sand. 60Q Foam. Flowed back thru 1/4" choke 35 hrs making an avg of 943 MCF gas and 320 BBL water. On 1/18/01 perforated Upper Lewis from 4250-53, 4262-65, 4363-66, 4394-97, 4409-12, 4444-47, 4509-12, 4612-15, 4645-48, 4652-55, 4697-4700 w/ 33 .38" holes. Fraced Upper Lewis w/ 1000 gal 10% acetic acid, 100,000# 20/40 Brady sand, 70 QAmor Foam. Flowed back thru 1/4" choke 37 hrs, making an avg of 999 MCF gas & 300 BBLs water. Cleaned out with air. Flowed back both Upper & Lower Lewis thru 1/2" choke for 19 hrs making an avg of 442 MCF gas & 152 BBLs water. Ran 2 3/8" tubing landed @ 5826'KB w/ SN @5793'. Well put back on-line and flowing 1/23/01.

I hereby certify that the foregoing is true and correct

Signed



Title Operations Manager

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

