NO. OF CAPIES MEC	11260	15.	
DISTRIBUTIO	ОН	<u> </u>	
SANTA FU			
FILE		[i]	_
U.S.G.S.			
LAND OFFICE			
I RANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OF	FICE		
()			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FL	1 3	FOR ALLOWABLE	Supersedes Old C-104 and C-1; Effective 1-1-65	
FILE		AND		
U.S.G.S,	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAI	L GAS	
OIL			•	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
EL PASO NATURAL GA	S COMPANY			
P.O. BOX 990. Farm	ington, New Mexico 87401		•	
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	CII Dry G			
Change in Ownership	Casinghead Gas Conde	ensate []		
If change of ownership give nar and address of previous owner				
. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including F	į.	-	
Mudge	3A Blanco M.V.	State, Fed	deral or Fee SF 078096	
Location E · 1	345 Feet From The North Lt.	. 800	om The West	
Unit Letter;;	Feet From TheLi			
Line of Section 9	Township 31 N Range	11 W , _{NMPM} , San J	Juan County	
		• •		
. DESIGNATION OF TRANSF Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)	
EL PASO NATURAL GA	S COMPANY	Box 990, Farmington,	, New Mexico	
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)	
EL PASO NATURAL GA		Box 990, Farmington, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
give location of tanks.	E 9 31N 11W	1		
	d with that from any other lease or pool,	, give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Comp		X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5523'	P.B.T.D. 5506'	
1-17-78	6-26-78	Top (#/Gas Pay	Tubing Depth	
Elevations (DF, RAB, RT, GR, el 6181 GL	Name of Producing Formation M.V.	5071'	5403'	
Perforations 5071,5076,50	80,5099,5104,5124,5128,513		Depth Casing Shoe	
5184,5209,5218,5228,	5261,5279,5316,5373,5398 w,	/1 SPZ	5523'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	260 cf	
13 3/4 8 3/4	9 5/8"	3226'	475 cf	
6 1/4	4 1/2" liner	5523'	430 cf	
	1 1/4"	2864 '	Tubing	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL	note for this o	lepth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
Date First New Cil Run To Tank	Date of Test	preducing Method (1 tour pamp)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Langin of 100.				
Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gas-MCF	
			A. Carrier and Car	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
A.O.F. 8876	3 hours			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calc. A.O.F.	634		3/4	
CERTIFICATE OF COMPL	IANCE	II.	RVATION COMMISSION	
		APPROVED	<u>L 1) 1978</u>	
Commission have been compl	and regulations of the Oil Conservation	Original Staned by FNA A ALLERA		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE DEFUT: Did 1.				
		TITLE		
	,	This form is to be filed	in compliance with RULE 1104.	
(Vann. Kun	Fleched	1	Howable for a newly drilled or deepens	
and de Giffeld and Specifically	(Signature)	Il same taken on the well in a	mpanied by a tabulation of the deviation of the deviation occurdance with MULE 111.	
Drilling Clerk		- I All nections of this form	n must be filled out completely for allow	
7/14/78 (Fule)		able on new and recompleted	worre.	
		well name or number, or trans	botter of other ancit curues of countries	
	/		must be filed for each pool in multip	
•		It concluded wells.		