STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

PRORATION OFFICE	AUTHO	م RIZATION TO TRANS	IPORT OIL AND NATU	RAL GAS		
I.	,,,,,,,			B B S		
Operator	· · · · · · · · · · · · · · · · · · ·			19 高福雪車	The -	
Tenneco Oil Company	ETEMPAWRIAD				FM	
Address				0		
P. O. Box 3249, Engl	ewood, CO	80155		SEP 06 19.	25	
Reason(s) for filing (Check proper box)			Other (Please ex	(plain)	00	
New Well Chan	ge in Transporter of:				7.4.	
	Oil	Dry Gas				
X Change in Ownership	Casinghead Gas	Condensate Condensate	Well N	ame " Y		
If change of ownership give name and address of previous owner	El Paso Na	tural Gas, P.O.	Box 4990, Farm	ington, NM 87499		
II. DESCRIPTION OF WELL AN						
Lease Name	Well No.	Pool Name, Including Form	nation	Kind of Lease State, Federal or Fee	Lease No.	
Mudge LS	3 A	Blanco-PC		SF	078096	
Location E :	1345	Feet From The	Line and	800 Feet From The		
Line of Section 9	Township	31N	Range 11W	_{, NMPM,} San Juan	County	
III. DESIGNATION OF TRANSF Name of Authorized Transporter of Oil — Conoco Inc. Surface Name of Authorized Transporter of Casingh El Paso Natural Gas	or Condensate X Transportat: ead Gas : or Dry Gas Unit Sec	ion X Twp Rge.	P. O. Box 460 Address (Give address to which	ch approved copy of this form is to be sent) O, Hobbs, NM 88240 Ch approved copy of this form is to be sent) O, Farmington, NM 874 When	499	
give location of tanks.) 31N 11W	Yes			
If this production is commingled with that "ro NOTE: Complete Parts IV and VI. CERTIFICATE OF COMPLI. I hereby certify that the rules and regulation	V on reverse side ANCE ns of the Oil Conservation	e if necessary. on Division have been complied	APPROV <u>ED</u>	DIL CONSERVATION DIVISION	SEP 10 6 198	
with and that the information given is true	·	st of my knowledge and belief	BY Srank	J. Javey	This is a promise of the second	
Stott Mikmin	4	- AVAINABLE - VIII - DATE - BALLA - BA	TITLE This form is to be filed in	compliance with RULE 1104.	ERVISOR DISTRICT 明 8	
Gr. Regulatory Analys	(Title)	×	panied by a tabulation of th	owable for a newly drilled or deepened well, e deviation tests taken on the well in accord tust be filled out completely for allowable on i	lance with RULE 111.	
SEP 1 1985			Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.			
(Dait)			Separate Forms C-104 must be filed for each pool in multiply completed wells.			

Choke Size

Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test · MCF/D GAS WELL Gas - MCF Water · Bbls. Oil - Bbls. Actual Prod. During Test Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .a.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) v'.eeA Hid Same Res'v. bing Back Morkover New Well Gas Well II9W IIO IV. COMPLETION DATA

Casing Pressure (Shut-in)

Tubing Pressaure (Shut-in)

Testing Method (pilot, back pt.)