Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Me Energy, Minerals and Natural Re

epartment

Form C-104 Regised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	P.0	O. Box 2088	/	/	
DISTRICTALL	Santa Fe, Ne	w Mexico 87504-2088			
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO	WABLE AND AUTHORIZ	,		
Operator	TO TRANSPORT	OIL AND NATURAL GA	Well API No.		
Amoco Production Company				3004522780	
Address		rado 80201	15004522700		
Reason(s) for Filing (Check proper box)	Box 800, Denver, Colo	Other (Please expla	ia)		
New Well	Change in Transporter of		,		
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate				
change of operator give name nd address of previous operator.	nneco Oil E & P, 6162	S. Willow, Englewood	i, Colorado 801	i5	
L DESCRIPTION OF WELL		ab dia E. adia		Lease No.	
ase Name Well No. Pool Name, Including Formation FLANTIC B LS 18 BLANCO (PICTURED C			FEDERAL SF080917		
Location	To planto (TICIONED CHITTS)	LUDIKAL	1 01 000 917	
Unit Letter A	: 1130 Feet From 11	Line and 965	Feet From The F	ELLio	
Section 34 Towns	hip 31N Range 10W	, NMPM,	SAN JUAN	County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND, NA	ATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate		ich approved copy of this forn	is to be sent)	
Name of Authorized Transporter of Casi		X Address (Give address to who	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS CO		P. O. BOX 1492, EL PASO, TX 79978			
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?		
	at from any other lease or pool, give con	uningling order number:			
V. COMPLETION DATA		,			
Designate Type of Completion		i i i	Deepen Plug Back Sa	me Res'v Diff Res'v	
Date Spridded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
(forations		I	Depth Casing S	ihoe	
		AND CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT	
The second secon					
, TEST DATA AND REQUI					
) II. WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of Test Producing Method (Flow, pump, gas lýf, etc.)			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size •		
VI. OPERATOR CERTIFIC Thereby certify that the rules and regi- Division have been complied with an		OIL CON	SERVATION D	IVISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Signature
J. L. Hampton
Printed Name

Date

Janaury 16, 1989

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Date Approved ___MAY 08 1989

SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Sr. Staff Admin. Suprv... Title 303-830-5025