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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		McCoy Gas Com "A"	

2. Name of Operator		9. Well No.	
AMOCO PRODUCTION COMPANY		1A	
3. Address of Operator		10. Field and Pool, or Wildcat	
501 Airport Drive Farmington, NM 87401		Blanco Mesaverde	

4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1845</u> FEET FROM THE <u>North</u> LINE AND <u>1670</u> FEET FROM		San Juan	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/3/77	12/11/77	12/29/77	4900' GL, 4912' KB	4900'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4988'	4952'		O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3980-4913', Mesaverde		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-Gamma Ray, Compensated Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	280'	13-3/4"	300 sx	
7"	20	2872'	8-3/4"	540 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2684'	4988'	450		2-3/8"	4913'	

31. Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3980-84, 4008-12, 4054-62, 4066-77, 4094-4104, 4178-4230, 4236-70, 4280-85, 4318-22, 4361-78, 4395-4404, 4408-13, 4420-22, 4440-42, 4474-93, 4540-51, 4557-59, 4564-73, 4577-87, 4625-35, 4680-83, 4712-25, 4730-33, 4749-58, 4769-86, 4798-4804, 4830-34, 4858-63,		DEPTH INTERVAL 3980-4285 4318-4587 4625-4913	
334910-13 x 1 SPF of size .4"		AMOUNT AND KIND MATERIAL USED 80,400# SN & 40,200 gal frac fluid 99,200# SN & 49,600 gal frac fluid	

32. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	SI	
	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/9/78	3	.75	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
80	500		1104
		Gas - MCF	Water - Bbl.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Area Adm. Supervisor	1/18/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2472	2520	47'	Pictured Cliffs				
4182	4278	96'	Cliffhouse				
4278	4688	410'	Menefee				
4688	4738	50'	Point Lookout				