

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name McCoy Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER F, 1845 FEET FROM THE North LINE AND 1670 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 31N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 4900' GL, 4912' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 12/3/77. Drilled to 280'. Set 9-5/8" 32.3# casing at 280' with 300 sx Class "B" cement. Circulated good cement. Tested to 800 psi for 30 minutes; held OK.

Drilled 8-3/4" hole to 2872'. Set 7" 20# casing at 2872' with 490 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug per sx followed with 50 sx Class "B". Circulated good cement. Pressure tested to 700 psi for 30 minutes and held.

Drilled 6-1/4" hole to a total depth of 4988'. Set 4-1/2" 10.5# casing liner 2684-4988'. Ran 20 bbls. chemical wash ahead of 350 sx Class "B", 50:50 Poz, 6% gel, and 2% friction reducer followed with 100 sx Class "B", 50:50 Poz, 6% gel. Reversed out 20 sx good cement.

Rig released 12/11/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Luchessa TITLE Area Adm. Supervisor DATE 1/18/78

Original Signed by A. R. Erickson

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: