SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

1977

NOV 1

C. GEO. COLONE -

UNITED STATES reverse side)						30-095-72786		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM 0607		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						· 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPEN D PLUG BACK						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS X OTHER ZONE ZONE						8. FARM OR LEASE NAME		
OIL GAS WELL X OTHER .				NE LA ZONE		Atlantic C		
El Paso Natural Gas Company						9. WELL NO.		
3. ADDRESS OF OPERATOR						2A		
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR	WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Mesa Verde		
920'S, 1930'E						11. SEC., T., R., M., OR BL AND SURVEY OR ARE	A	
At proposed prod. zone						Sec.35,T-31-N,R-10-W NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE		
San							NM	
10. DISTANCE FEGM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASS LINE, FT.				. OF ACRES IN LEASE		F ACRES ASSIGNED	320.00	
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				19. PROPOSED DEPTH 20. BO		ARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED DICATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6483 GL						22. APPROX. DATE WORK	K WILL START*	
23.	Di	DODOSED CASI	NG ANT	CEMENTING PROGRA	M	1		
	TROTOSED CESTAG TATO COMPANY							
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FO					QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200'	1	cu.ft. to circulate		
8 3/4"	7"	20.0#		<u>3575'</u> 3425-5920'	383	cu.ft.to cover Ojo Alan cu.ft.to fill to 3425'		
6 1/4"	6 1/4" 4 1/2"liner 10.5#			3423-3920 433			. 60 3423	
		·				i e		
Cologtivo	ly perforate	and cand	wate	r fracture th	he Mes	sa Verde form	nation.	
belective.	iy periorate	ana bana						
7 2000 mg	i WP and 6000	nsi tos	+ 30	uhle gate pro	airente	er equipped w	ıi+h	
A 3000 ps blind and	pipe rams wi	11 he us	ed f	or blow out a	prever	ntion o n th is	well.	
211114 4114	P-PO						* Andrews	
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This gas								
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					•	OIL CON CO	M. I	
	- · · · · · · · · · · · · · · · · · · ·				٠	OIL CONT. 3		
	f Section 35					(U)		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	e proposed program: If p drill or deepen directiona sy.	roposal is to de lly, give pertine	pen or p it data (olug back, give data on pi on subsurface locations an	resent prod nd measure	d and true vertical depths	Give blowout	
24.	1, 1.							
BIGNED .	Duces	т	TLE	Drilling	Cler	C DATE NOVE	ember 1,1977	
(This space for Fed	eral or State office use)							
PERMIT NO.				APPROVAL DATE		· .		
						and the second of the second o	Line of	

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NEW MEXICO OIL CONSERVATION COMMISSION WELL _OCATION AND ACREAGE DEDICATION _LAT

All distances must be from the outer boundaries of the Section. Well No. Operator 2A (NM-0607)ATLANTIC С. EL PASO NATURAL GAS COMPANY Runge Unit Letter Section SAN JUAN 10-W 31-N 35 Actual Footing Location of Well: EAST SOUTH 1930 920 line and feet from the feet from the Dedicated Acreage: Producing Formation Ground I gvet Liev. BLANCO MESA VERDE 320.00 MESA VERDE 6483 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION THIS PLAT IS REISSUED I hereby certify that the information contained herein is true and complete to the TO SHOW LOCATION MOVED AT LAND OWNERS REQUEST. 10-5-77 <u>El Paso Natural Gas Co.</u> NM-0607 November 1, 1977 SECTION 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1930' AUGUST 3, 1977 Hegistered Professional Engineer

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