11-4-11

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 3, 1977

El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico 87401

Attention: D. R. Read

Administrative Order NSL-897

Gentlemen:

Reference is made to your application for approval of a mon-standard location for your Atlantic C Well No. 2A to be located 920 feet from the South line and 1930 feet from the East line of Section 35, Township 31 North, Range 10 West, NMPM, Blanco-Mesaverde Pool, San Juan County, New Mexico.

Waivers having been received from the offsetting operators, the waiting period may be dispensed with in this instance.

By authority granted me under the provisions of Rule 2 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/RLS/jr

Oil Conservation Commission - Aztec
 U. S. Geologial Survey - Farmington
 Oil & Gas Engineering Committees - Hoobbs



OIL COMSERVATION COMMISSION P. O. BOX 2088 SZEMA ES NEW MEXICO 87501

TOTAL TRANSPORT

Company of the American Stable of the Stable

or garing and a companies of

A TO THE SAME OF SAME STOPPED AND A SECOND

The state of

జామా ఇంకార్యం గ్రామం ఉంది. కింద్రం గ్రామం గ్రామం గ్రామం ఉంది. మందుకు గ్రామం గ్రామం గ్రామం గ్రామం గ్రామం గ్రామం ప్రామంలో మందుకు మందుకు గ్రామం గ్

ou i eim ja komposik ivou komposik arkonden kan kan objevente kolonia komposik kompo

Commence of the grant was

A BROKE LOUNG TO TO REPORT TO THE PERSON TO

mrViniVit

HOMES HE SHE'S ON THE SHE'S SH



· · · · · · - ·

OIL CONSERVATION COMMISSION ________DISTRICT

						~~7 /	7,	
	CONSERVATION 2088	COMMISSION		DATE	10	- 26		
	'A FE, NEW MEX	ICO		RE:	Propose	d MC		
					Propose	d DHC		
					Propose	d NSL	· ·	
					rropose	d SWD	<u> </u>	
						d PMX		
					Propose	.u FMA		
Gent	lemen:							
	T have evami	ned the applicat:	ion dated	16	20	- 7 -7		
	I have exami	ned the appricati			-1	4.		
for	the 1/20/	Lind Major	City two	(2)	<u> Est</u>	0 - 25	3/16	-1600
	Opera	tor	Lease and Wel	.1 No.		Unit, S-7	: - R	
	. 1		1 4					
and	•	tions are as fol						
,	1100 mg							_
	<u> </u>	,						
	<i>'</i>							_
			·					_
				Vour	s very	ruly		
				1041	o very	,		
				//	22/	endria	/	
					11-64	1000000		



FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

October 20, 1977

New Mexico Oil Conservation Commission Mr. Joe Ramey Post Office Box 2088 87501 Santa Fe, New Mexico

This is a request for administrative approval for an unorthodox Dear Mr. Ramey: gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's Atlantic C #2A at 920' from the South line and 1930' from the East line of Section 35, T-31-N, R-10-W, NMPM, San Juan County, New Mexico.

This location has been changed due to topographical reasons.

All Operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and an ownership plat are attached.

Yours truly

D. R. Read Division Drilling Engineer

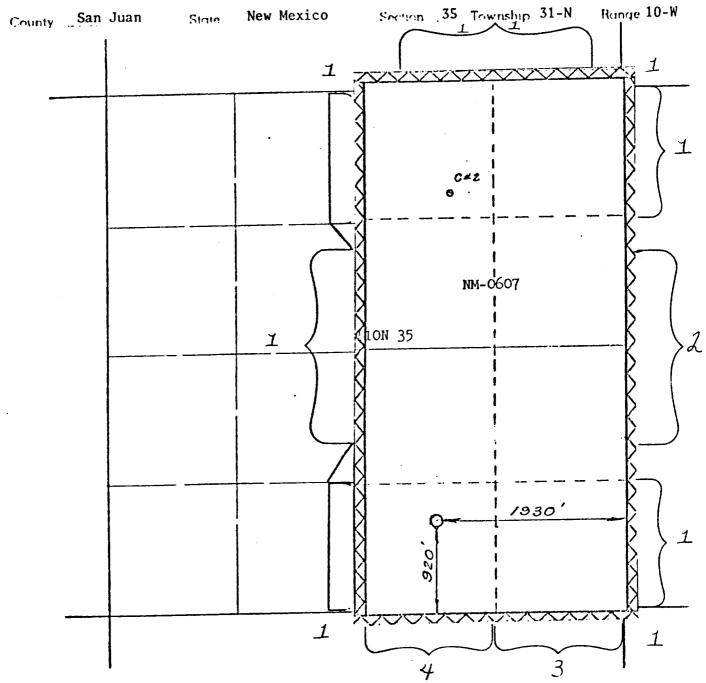
DRR:pb



EL PASO NATURAL GAS COMPANY

Well Name Atlantic C #2 A, Blanco Mesaverde

Footage---- 920' FSL, 1930' FEL
APPLICATION FOR NON-STANDARD LOCATION



REMARKS:

- (1) El Paso Natural Gas Company
- (2) Mesa Petroleum
- ..(3) Crown Central
 - (4) Texaco

UNITED STATES

5. LEAS	SE	
NM	0607	

OMILED STATES	D. LEASE
DEPARTMENT OF THE INTERIOR	NM 0607
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 oil gas	Atlantic C
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	2A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
PO Box 990, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 920'S, 1930'E	Sec. 35, T-31-N, R-10-W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATE	6483 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0403 GK
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE U U REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	į į
CHANGE ZONES	
ABANDON* (other) Change of plans	
(other) X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
This location has been changed due to	topographical reasons.
inito locación nas seen enanges see	i en
	A CONTRACTOR OF THE PROPERTY O
	OCT 2 1977
Subsurface Safety Valve: Manu. and Type	Set a Ft.
18. I hereby certify that the foregoing is true and correct	20 1077
SIGNED TITLE Drilling C	Lerk DATE October 20, 1977
	•
APPROVED BY TITLE	DATE

WEL. LOCATION AND ACREAGE DEDICATION LAT

. The Marine of the control of the first of the control of the con

	All distances	must be from the outer boundaries	of the Section.	
Operator EL PASC) NATURAL GAS COMPANY	Legso ATLANTIC C	(nm-0607)	Well No. 2A
Unit Letter Sec	Township 31N	Runge 10-W	County SAN J	UAN
Actual Footage Location 920	n of Well: SOUTH	line and 1930	EAST	Itoe
Ground Ligner Eller.	Producing Formation MESA VERDE	Pool	MESA VERDE	edicated Acreage; 320.00 Acres
1. Outline the a	creage dedicated to the sul	oject well by colored pencil	or hachure marks on the	plat below.
2. If more than interest and r	one lease is dedicated to oyalty).	the well, outline each and i	dentify the ownership the	reof (both as to working
	one lease of different owners munitization, unitization, for		l, have the interests of a	ll owners been consoli-
Yes [No II answer is "yes;	type of consolidation		
this form if no No allowable	will be assigned to the well	until all interests have been	n consolidated (by comme	unitization, unitization,
forced-pooling	g, or otherwise) or until a non	-standard unit, eliminating s	such interests, has been a	pproved by the Commis-
	1			CERTIFICATION
NOTE: THIS	PLAT IS REISSUED		I hereby cer	tify that the information con-
TO SHOW LOCA	ATION MOVED AT		1 3	in is true and complete to the conviledge and belief.
LAND OWNERS	REQUEST. 10-5-77	C#Z	Original	Signed by G. Brisco
	- +		Name	Clerk
·	¦	1	Position	Natural Gas Co.
	i B		Company	
,		1	Date	20, 1977
	SECTION	35		
			sliewn on the	ertify that the well location is plat was plotted from field truel surveys made by me or spervision, and that the same if correct to the best of my and belief.
				•
		1930		
		0	Hegistered Pr	ST 3, 1977
		98.	and/or Lend ?	Menen
ityski je nak	promy promy	2000 1500 1000	Cortificate No	. 1760
3 330 660 90	1320 1650 1980 2310 2540	2000 1500 1000	<u> </u>	Martine Carlos de Car

SUBMIT IN TRIPLICATE® (Other Instructions on

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

reverse side) DEPARTMENT OF THE INTERIOR 5. LEANE DESIGNATION AND BERIAL NO. **GEOLOGICAL SURVEY** NM 0607 G. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILLX DEEPEN [] PLUG BACK b. TYPE OF WELL BINGLE X MULTIPLE ZONE S. FARM OR LEASE NAME OIL WELL X WELL OTSER Atlantic C 2. NAME OF OPERATOR El Paso Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR 2A PO Box 990, Farmington, NM 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco Mesa Verde 1750'S, 1840'E 11. SEC., T., R., M., OR BLK. Sec. 35, T-31-N, R-10-W At proposed prod. zone NMPM12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE San Juan NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 320.00 (Also to nearest drig, unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5905' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT RIZE OF HOLE SIZE OF CASING 5/8" 200' 224 cu.ft. to circulate 32.3# 13 3/4" 9 3560' 383 cu.ft.to cover Ojo Alamo 7" 8 3/4" 20.0# 435 cu.ft.to fill to 3410' 1/2"liner 3410-5905 10.5# 6 1/4" Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on

This gas is dedicated.

24.

The E/2 of Section 35 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED D. Duses	TITLE	Drilling Cler	<u>k</u>	DATE August 30	<u>, 1</u> 977
(This space for Federal or State office use)					
PERMIT NO.	API	PROVAL DATE			
APPROVED BY	TITLE		1	DATE	