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HO. OF COPIES RECEIVED		13 ⁻ 7	
DISTRIBUTION			
SANTA FE			
FILE U.S.G.S.		7	
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

11.

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS (ONSERVATION COMMISSION OR ALLOWABLE AND USPORT OIL AND HATUR	Form C-104 Supersedes Old C-104 and C-1100 Effective 1-1-65 PAL GAS			
ı.	OPERATOR / PROBATION OFFICE Operator EL PASO NATURAL	GAS CO.					
	BOX 990, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L Lease Name ATLANTIC C	EASE Well No. Pool Name, Including Fo 2A BLANCO MESA	, matter	Federal or Fee NM 0607			
		Feet From The South Line		an Juan County			
п.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS		approved copy of this form is to be sent)			
	EL PASO NATURAL GAS Name of Authorized Transporter of Cast EL PASO NATURAL GAS	CO.	BOX 990, FARMINGTO Address (Give address to which BOX 990, FARMINGTO Is gas actually connected?	approved copy of this form is to be sent)			
	give location of tanks. If this production is commingled with	J 35 31N 10W	give commingling order numbe				
V.	Designate Type of Completion		New Well Workover Deep X Total Depth	P.B.T.D.			
	Date Spudded 3/8/78 Elevations (DF, RKB, RT, GR, etc.,		5969' Top O:1/Gas Pay	5950† Tubing Depth			
	6474' GR Perforations 4713,4755,4795,4	MV 803,4835,4876,4920,4926, 5040,5067,5119,5125,514	7.5162.5169.5183.54	75, 5544, 5564, 5595, 5615, 5655,			
	5683,5702,5735,5743,5768 13 3/4"	,5853 9 5/8''	218' 3570'	295 cf. 383 cf.			
	8 3/4" 6 1/4"	4 1/2" liner 2 3/8"	3421-5969' 5866'	434 cf.			
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tonks	OR ALLOWABLE (Test must be af able for this de		of total volume of load oil and must be equal to or exceed top allow- full 24 hours) (ether (Flow; pump, as lift, etc.)			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Pred. During Test	Oil-Bbis.	Water-Bole. JUL 2 19	78 Gae-MCF			
	GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	DioT. 3	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 723	Casing Pressure (Shut-in) 738	Choke Size			
11. CERTIFICATE OF COMPLIANCE		APPROVED	ERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ByOriginal Signed	BY Original Signed by FRANK T. CHAVEZ TITLE DEPOSE OF A LASS A TAPP JULY 13			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.				
Drilling Clerk (Tule) 5/26/78		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply