

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

870'FNL 800'FEL, Sec.22, T-31-N, R-10-W, NMPM

5. Lease Number
NM-013688

6. If Indian, All. or
Tribe Name

Unit Agreement Name

Well Name & Number
Atlantic #9

9. API Well No.
30-045-22799

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Move in rig up. Clean out the plug back total depth at 3303'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MDWPC) Title Regulatory Administrator Date 8/10/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date AUG 13 1998

CONDITION OF APPROVAL, if any:

NMOC

Atlantic # 9
Pertinent Data Sheet

API #: 300452279900

Location: 870 ' FNL & 800 ' FEL, Unit A, Section 22, T31N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 53.32 '

Longitude: 107 ° - 51.79 '

Field: Blanco PC

Elevation: 6,308 ' GL
6,319 ' KB

TD: 3,313 '

PBTD: 3,303 '

DP #: 45172A

Lease: NM 905 U300

GWI: 100 %

NRI: 85.5 %

Prop#: 12601700

Spud Date: 3/23/78

Compl Date: 10/2/78

Initial Potential: 1445 Mcfd

Original SIP: 614 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csq Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
12 1/4	8 5/8	24 K-55	125	125	circ to surf
6 3/4	2 7/8	6.4 J-55	3,313	455	2100' (CBL)

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
Tubingless"				

Formation Tops:

Ojo Alamo: 1,828 '
Kirtland Shale: 1,875 '
Fruitland: 2,675 '
Pictured Cliffs: 2,950 '

Logging Record: IES,DENS,TS

Original Stimulation: Perf'd 3084,90,94,98,3102,06,10', SWF w/30,366 gal wtr and 30,000# 10/20 sand

Workover History:

Production History: 5/98 PC capacity: 0.0 MCF/D. 5/98 PC cum: 553.0 MMCF.

Pipeline: EPNG

File: Q:\area\lpcteam\1998\welldata\slimhole\SLIMPERT

Atlantic # 9

Section 22 A, T-31 -N R-10 -W
San Juan, New Mexico

Blanco Pictured Cliffs Field Wellbore Schematic

