P

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNITE	D STATES	JTFR		rse side)	<u> </u>	O -OY	S-DQ	80 0.	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							NM 0607			
A DDU IC A TION	FOR PERMIT TO			N, OR PLUC	G BAC		INDIAN, ALLO		BE NAME	
TYPE OF WORK DRIL		DEEPEN [PLUG			VIT AGREEME	NT NAME		
UKIL TYPE OF WELL	L [_] ·			GLE J M	ULTIPLE	8. F	RM OR LEASI	NAME		
Off GAR			201		NE	느	Atlanti	c C		
NAME OF OPERATOR El Paso Natural Gas Company							9. WELL NO.			
El Paso Na	turar Gas Con	ipany					3A			
no new aga Earmington, NM 87401							FIELD AND PO			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1000'S, 1100'E							Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-31-N, R-10-W			
At proposed prod. zone							NMPM			
. DISTANCE IN MILES A	ND DIRECTION FROM NEARE	ST TOWN OR POS	T OFFICE	z. +		1	San Ju	,	STATE	
DOM PROPOS	SED\$		16. NO	O. OF ACRES IN LEA	SE 1	7. NO. OF ACI	ES ASSIGNED	- /	0.06.	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*							E		9.96	
			19. PROPOSED DEPTH			20. ROTARY OF	CABLE TOOLS	.		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE				5415'		_	Otary 22. APPROX. DATE WORK WILL START*			
1. ELEVATIONS (Show whe					·		2. APPROX. DA		· · · · · · · · · · · · · · · · · · ·	
3.	PI	ROPOSED CASI	NG AN	D CEMENTING P	ROGRAM			ODMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPT		224 cu.	QUANTITY OF		late	
13 3/4"	9 5/8"	32.3#		200'	-	<u> 224 cu.</u>	1t. LU	COVER	Ojo Alam	
8 3/4"	7"	20.0#		3075' 2925-5415		402 Cu. 440 Cu.	ft.to	fill t	0 2925	
6 1/4"	4 1/2"line	r 10.5#		723 3413						
	•								· ·	
Coloativo	ly perforate	and sand	lwate	er fractur	e th	e Mesa	Verde	format	tion.	
Sefective	Ty perrorate									
•				1.1		montor	eguinr	ed wit	th	
A 3000 ps	i WP and 6000	psi tes	st do	ouble gate	e pre	venter revent	equips on on	this v	well.	
blind and	i WP and 6000 pipe rams wi	.ll be us	sea :	tor blow c	Juc p	Tevene.	17 6 E. S. S.			
					s					
	:					- 18t	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	~7 \		
This gas	is dedicated.	1				1	. 1	131,		
						\ z	1015	cour.		
						1	114 - COLA	3.1	7	
The E/2 c	of Section 31	is dedi	cate	d to this	well	·· /	OIL DIS	, , , , , , , , , , , , , , , , , , ,	w productive	
IN ABOVE SPACE DESCRIP	BE PROPOSED PROGRAM: If drill or deepen direction	proposal is to d ally, give pertin	eepen oi ent data	r plug back, give de a on subsurface loca	ata on pro ations and	esent product d measured a	nd true vertic	proposed ne	Give blowout	
preventer program, if a	11.			•						
SIGNED .	J. Dusco		TITLE	Drill	ing (lerk_	DATE	11-17-		
(This space for Fed	deral or State office use)							• .		
PERMIT NO.	5			APPROVAL DATE				٠.		
a wasself a vivi				•			DATE _	DECE	VED	
APPROVED BY			TITLE _			+ 194	Pate		- 	
CONDITIONS OF APPR	OVAL, IF ANY:						•:	NOV 1.3	ያ 1977	

NOV 1 8 1977

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator (NM-0607)3A ATLANTIC EL PASO NATURAL GAS COMPANY County Range Unit Letter SAN JUAN 10-W 31-N 31 P Actual Footage Location of Well: EAST 1100 SOUTH line feet from the 1000 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 319.96 BLANCO MESA VERDE Actes MESA VERDE 6082 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by G Reison Name NM-0607 November ON 31 SECT I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1100 Date Surveyed MARCH 9, 1977 Registered Professional Engineer

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1980

1320

1650

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