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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS CO.
Address
BOX 990, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ATLANTIC C	Well No. 3A	Pool Name, including Formation BLANCO MESA VERDE	Kind of Lease State, Federal or Fee NM	Lease No. 0607
Location Unit Letter P ; 1000 Feet From The South Line and 1100 Feet From The East Line of Section 31 Township 31-N Range 10-W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 31	Twp. 31N	Rge. 10W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/19/78	Date Compl. Ready to Prod. 3/27/78	Total Depth 5425'	P.B.T.D. 5408'					
Elevations (DF, RKB, RT, GR, etc.) 6082' GR	Name of Producing Formation MV	Top Oil/Gas Pay 4273'	Tubing Depth 5288'					
Perforations 4273, 4290, 4335, 4341, 4347, 4355, 4360, 4381, 4385, 4392, 4405, 4412, 4458, 4465, 4471, 4508, 4514, 4520, 4528, 4535, 4771, 4822, 4837, 4897, 4967, 4974, 4980, 4986, 4992, 4998, 5010, 5015, 5020, 5026, 5069, 5080, 5087, 5100, 5136, 5185, 5204, 5211, 5211, 5299'			Depth Casing Shoe 5425'					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		243'		354 cf.			
8 3/4"	7"		3076'		400 cf.			
6 1/4"	4 1/2" liner		2927-5425'		438 cf.			
	2 3/8"		5288'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 317	Casing Pressure (Shut-in) 862	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Lucas
(Signature)
Drilling Clerk
(Title)
4/18/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. A. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change or condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

