

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000'FSL, 1100'FEL, Sec.31, T-31-N, R-10-W, NMPM

5. Lease Number
NM-060711

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Atlantic C #3A

9. API Well No.
30-045-22800

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

3-9-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/4 1/2" csg scraper to 4420'. TOOH. TIH, CO to 4430'. SDON.
3-10-95 CO to PBTB @ 5408'. Blow hole clean. TOOH. RU, set 4 1/2" RBP @ 4175'. Load hole, PT csg to 1000 psi/15 min, OK. Ran CBL-CCL-GR @ 1000-2400', TOC @ 1470'. Shot 3 sqz holes @ 1400'. TIH w/7" FB pkr, set @ 1250'. Could not establish circ through bradenhead w/75 bbl wtr. Establish injection. Pump 100 sx Halliburton lite cmt & tail w/50 sx Class "B" cmt w/0.2% super CBL. Displace w/3.5 bbl wtr. Sqz to 1600 psi. Reverse out 1.5 bbl cmt to surface. Release pkr & reset @ 1095'. Pressure annulus to 500 psi & repressure tbg to 1250 psi. SI. SDON.
3-11-95 Release pkr, TOOH. TIH, tag cmt @ 1250'. Drill cmt @ 1250-1405'. Circ hole clean PT csg & sqz holes to 1000 psi/15 min, OK. RU, ran CBL-CCL-GR @ 0-1800', TOC @ 1130'. Formation block @ 970'. Perf 3 sqz holes @ 950'. Could not establish circ. Pump 125 sx Halliburton lite, tail w/100 sx Class "B" cmt w/0.2% Super CBL. Displace w/6 bbl wtr. Sqz to 750 psi, bradenhead began flowing. Close bradenhead valve. Pressure to 500 psi. Cleared pkr by 3 bbl. SI. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/15/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

DATE
ACCEPTED FOR RECORD

MAR 22 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

- 3-12-95 Release pkr, TOOH. TIH, tag cmt @ 900'. Drill cmt @ 900-960'. Circ hole clean. PT csg to 1000 psi/15 min, OK. TOOH. RU, ran CBL-CCL-GR @ 0-1200'. TOC @ 920'. Shot 2 sqz holes @ 800'. TIH w/pkr, set @ 635'. Establish circ through bradenhead. Circ hole clean. Pump 150 sx Class "B" cmt w/2% calcium chloride. Circ 8 bbl cmt to surface. Close bradenhead valve, sqz to 700 psi. Displace w/5.5 bbl wtr. Cleared pkr by 3 bbl. SI. WOC. SDON.
- 3-13-95 Release pkr, TOOH. TIH, tag cmt @ 725'. Drill cmt @ 725-805'. PT sqz holes to 1000 psi, bled off. TOOH. TIH to 810'. Pump 25 sx Class "B" cmt w/2% calcium chloride across perfs @ 800'. TOOH. Pressure csg to 1100 psi. SI. WOC. SDON.
- 3-14-95 TIH, tag cmt @ 675'. Drill cmt to 810'. PT to 1000 psi/15 min, OK. TOOH. TIH w/ retrieving head. Clean sd off top of RBP. Release RBP, TOOH. TIH, blow well. CO to PBSD @ 5408'. Blow well clean.
- 3-15-95 TIH w/170 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 5286'. ND BOP. NU WH. RD. Rig released.