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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		5. State Oil & Gas Lease No. 7. Unit Agreement Name
3. Address of Operator <b>501 AIRPORT DRIVE, FARMINGTON, NM 87401</b>		8. Farm or Lease Name <b>Usselman Gas Com</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1790</b> FEET FROM THE <b>North</b> LINE AND <b>925</b> FEET FROM THE <b>West</b> LINE SECTION <b>4</b> TOWNSHIP <b>31-N</b> RANGE <b>10-W</b> NMPM.		9. Well No. <b>1A</b> 10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5817' GL</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded 13-3/4" hole 12/23/77. Drilled to 272', set 9-5/8" 32.3# casing at 272', cemented with 300 sx Class "B", 2% CaCl<sub>2</sub>, circulated out 25 sx good cement. Pressure tested 800 psi, 30 minutes, held OK.**

**Drilled 8-3/4" hole to 3058', set 7" 20# casing at 3058', cemented with 520 sx Class "B", 50:50 Poz, 6% Gel, 2# Med Tuf Plug per sx, tailed in with 100 sx Class "B", 2% CaCl<sub>2</sub>, did not circulate. Squeeze annulus with 160 sx Class "B" cement. Pressure tested to 800 psi, 30 minutes, held OK.**

**Drilled 6-1/4" hole to total depth, 5182', ran 4-1/2" 10.5# casing liner 2872-5182'. Cemented with 200 sx Class "B", 50:50 Poz, 6% Gel, 2# Med Tuf Plug per sx, followed with 100 sx Class "B", 50:50 Poz, 6% Gel. Reversed out 20 sx good cement.**

**Rig released 1/2/78.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>A. R. Kendrick</i></u>	TITLE <b>Area Adm. Supervisor</b>	DATE <b>1/31/78</b>
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Original Signed by A. R. Kendrick

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

