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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Usselman Gas Com
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER E 1790 FEET FROM THE North LINE AND 925 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 31-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5817' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced 1/9/78, tripped in with tubing cleaned out to 5146' PBD. Pressure tested casing to 3000 psi, 30 minutes, held OK. Perforated 4160-4583, 4680-5015. Fractured in two stages with 250,900 lbs sand and 125,000 gallons frac fluid. Tripped in with tubing cleaned out sand to 5146' PBD. Production tubing set at 5008', opened to atmosphere, blew 30 minutes to clean up. Rig released 1/12/78.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Kendrick* TITLE Area Adm. Supervisor DATE 1/31/78

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: