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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		5a. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		State ☐ Fee ☒	
b. TYPE OF COMPLETION		6. State Oil & Gas Lease No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		7. Unit Agreement Name	
AMOCO PRODUCTION COMPANY			
3. Address of Operator		8. Farm or Lease Name	
501 AIRPORT DRIVE, FARMINGTON, NM 87401		Usselman Gas Com	
4. Location of Well		9. Well No.	
		1A	
UNIT LETTER <u>E</u> LOCATED <u>1790</u> FEET FROM THE <u>North</u> LINE AND <u>925</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>31-N</u> RGE. <u>10-W</u> NMPM		Blanco Mesaverde	
15. Date Spudded		12. County	
12/23/77		San Juan	
16. Date T.D. Reached		13. Elevations (DF, RKB, RT, GR, etc.)	
1/1/78		5817' GL	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
1/13/78			
20. Total Depth		23. Intervals Drilled By	
5182'		O-TD	
21. Plug Back T.D.		24. Producing Interval(s), of this completion - Top, Bottom, Name	
5146'		4160-4583, 4680-5015 Mesaverde	
22. If Multiple Compl., How Many		25. Was Directional Survey Made	
		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma-Induction Log and Compensated Density		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.34	272'	13-3/4"
7"	20#	3058'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 sz			
780 sz			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	2872	5182	300
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4160-66, 4390-94, 4446-56, 4460-88, 4498-4506, 4522-36, 4578-83, 4680-84, 4730-33, 4746-54, 4794-4800, 4908-18, 4927-32, 4938-67, 4973-86, 4992-96, 5001-03, 5011-15 with 1 SPF, size .40.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4160-4583 125,000# sn; 62,800 gal frac fld.	
		4680-5015 124,000# sn; 62,200 gal frac fld.	
33. PRODUCTION			
Date First Product on		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Hours Tested	
1/20/78		3	
Flow Tubing Press.		Casing Pressure	
130		550	
Choke Size		Calculated 24-Hour Rate	
75			
Prod'n. For Test Period		Oil - Bbl.	
		1709	
Gas - MCF		Water - Bbl.	
214			
Gas - Oil Ratio		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. E. L. L. L. L.</u>		TITLE <u>Area Adm. Supervisor</u>	
		DATE <u>1/31/78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4446'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4540'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4884'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation