Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ox 2088 exico 87504-2088	/		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAL	BLE AND AUTHORIZ	ATION		
I	TO TRANSPORT OIL	AND NATURAL GA	Well API No.		
Operator ANOCO PRODUCTION COMPANY			300452280500		
Address P.O. BOX 800, DENVER,	COLORADO 80201				
Reason(s) for Filing (Check proper box)		Other (Please expla-	in)		
New Well	Change in Transporter of:				
Recompletion	Oil Uny Gas U				
Change in Operator	Casinghead Gas Condensate X				
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Include	ing Formation	Kind of Lease	Lease No.	
Lease Name USSELMAN GAS COM		ESAVERDE (PRORATE	- 1 C-4 C C 4 - 1 - 2 C-4		
Location	-700	TO CT	25	гил	
Unit Letter E	:1790 Feet From The	FNL Line and9	25 Feet From The	FWL Line	
Section 04 Townsh	ip 31N Range 10	W , NMPM,	SAN JUAN	County	
	SPORTER OF OIL AND NATU	RAL GAS	The Control of the Co	— in to be sent!	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to wh			
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas or Dry Gas X	3535 EAST 30Th Address (Give address to wh	STREET FARMING Approved copy of this for	GTON CO 87401 m is to be seru)	
EL PASO NATURAL GAS	COMPANY Twp. Rge	P.O. BOX 1492, Is gas actually connected?	EL PASO, TX 7	9978	
give location of tanks.	<u> </u>	<u></u>			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	iame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations		<u> </u>	Depth Casing	Depth Casing Shoe	
	THURS CASING AND	CEMENTING PECOP			
	TUBING, CASING AND	DEPTH SET	S	ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSE		10110 02	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	•		C 11.24 1	
	recovery of total volume of load oil and mu	st be equal to or exceed top allo	wable for this depth or be fo	r Juli 24 Rours J	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pu			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water De E 5 E	MCF	SIE MCF	
	1	JUL 5	1990		
GAS WELL	Heavily of Trail	The Condens to MCE	Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	Length of Test	Dute. Contambet			
		Casing Pressure (Shipper)	1. DIV		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug W. Whaley , Staff Admin Supervisor Printed Name Title <u>June 25, 1990</u> Date

303-830-4280... Telephone No.

OIL CONSERVATION DIVISION

5 1990 1111, Date Approved . By. SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.