State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

WELL API NO. 30–045–22805	
5. Indicate Type of Lease STATE	FEE X

P.O. Box 1980, Hobbs, NM 88240	n o n = - 10	N DIVISION	WELL API NO.
DISTRICT II	P.O. Box 20 Santa Fe, New Mexico		30-045-22805
P.O. Drawer DD, Artesia, NM 88210	bana 1 0, 1 to w 1 violate		5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WE	LLS	
(DO NOT USE THIS FORM FOR PRIDIFFERENT RESE	RVOIR. USE "APPLICATION FOR PE	N OR PLUG BACK TO A ERMIT"	7. Lease Name or Unit Agreement Name
(FORM C	2-101) FOR SUCH PROPOSALS.)		Usselman Gas Com
METT AND GYZ	OTHER		
2. Name of Operator	1	. II Hampton	8. Well No.
Amogo Prod 3. Address of Operator	luction Company Attr	i: J.L. Hampton	9. Pool name or Wildcat
P.O. Box 8	300, Denver, CO 80201		Blanco Mesaverde
4. Well Location	790 Feet From The North		Feet From The West Line
Unit Letter:	21 NI	1 011	C . T
Section 4	Township 31N R		NMPM San Juan County
		5817' GL	
	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Abandon	cathodic protection well x
12. Describe Proposed or Completed Oper	ations (Clearly state all pertinent details, a	and give pertinent dates, inclu	ding estimated date of starting any proposed
		,,,,	•
work) SEE RULE 1103.			
Amoco Production Compar the subject well as fol	ny plugged and abandone llows:		
Amoco Production Compar the subject well as fol 1. Drill to 280'.	llows:		
Amoco Production Compar the subject well as fol 1. Drill to 280'. 2. Pmp 75 sx neat cmt	llows: to surface.		protection well associated with
Amoco Production Compar the subject well as fol 1. Drill to 280'. 2. Pmp 75 sx neat cmt 3. Drilled out cement 4. Recemented with 30	llows: to surface.		
Amoco Production Compar the subject well as fol 1. Drill to 280'. 2. Pmp 75 sx neat cmt 3. Drilled out cement 4. Recemented with 30 5. Restored location.	to surface. to 160'. sx cement to surface.	ed the cathodic	protection well associated with
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CONDITIONS OF APPROVAL, IF ANY: