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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL ☒   OTHER.

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
Marcotte Gas Com

3. Address of Operator
501 Airport Drive Farmington, NM 87401

9. Well No.
1A

4. Location of Well
UNIT LETTER ___I___ , ___1420___ FEET FROM THE ___South___ LINE AND ___790___ FEET FROM

THE ___East___ LINE, SECTION ___5___ TOWNSHIP ___31N___ RANGE ___10W___ NMPM.

10. Field and Pool, or Wildcat
Blanco Mesaverde

15. Elevation *(Show whether DF, RT, GR, etc.)*
5129' GL, 5141' KB

12. County
San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
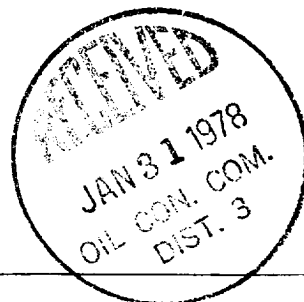
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ___Spud and Set Casing___ ☒

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Spudded 13-3/4" hole 1/2/78. Drilled to 284'. Set 9-5/8" 32.3# casing at 284' with 300 sx Class "B", 2% $CaCl_2$. Circulated 10 sx good cement. Tested 1000 psi for 30 minutes; held OK.

Drilled 8-3/4" hole to 3068'. Set 7" 20# casing at 3068' with 522 sx Class "B" 50:50 Poz, 6% gel, 2 lbs. Tuf Plug per sx followed with 100 sx Class"B", 2% $CaCl_2$. Did not circulate. Squeezed top of casing with 125 sx Class "B", 2% $CaCl_2$. Tested 500 lbs. for 30 minutes; held OK.

Drilled 6-1/4" hole to a total depth of 5151'. Set 4-1/2" 10.5# casing liner 2869-5151' with 210 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug followed with 100 sx Class "B", 50:50 Poz, 6% gel. Reversed out 20 sx good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _[signature]_   TITLE **Area Adm. Supervisor**   DATE **1/30/78**

Original Signed by A. R. Kendrick

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: