

APPLICATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

I. OPERATOR

AMOCO PRODUCTION COMPANY

Address

501 Airport Drive, Farmington, NM 87401

Proton(s) for filing (Check proper box)

New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☐ Condensate Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Well Name: Margotie Gas Com. 1A Blanco Mesaverde

Kind of Lease: Fee

State, Federal or Fee: Fee

Location: 1420 Feet From The South Line and 790 Feet From The East

Line of Section: 5 Township: 31N Range: 10W, NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 108, Farmington, NM 87401

Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, NM 87401

Is gas actually produced? When: No, Approx. 90 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Same Restrictions
		X	X				
Date Spudded: 1/2/78	Date Compl. Ready to Prod.: 1/18/78	Total Depth: 5151'	P.B.T.D.: 5105'				
Perforations (DF, RAB, AT, GR, etc.): 5141' KB	Name of Producing Formation: Mesaverde	Top Oil/Gas Pay: 4154'	Tubing Depth: 5075'				
Perforations 4154-62, 4178-82, 4292-98, 4378-81, 4398-4402, 4418-22, 4441-99, 4562-72, 4588-91, 4738-51, 4736-98, 4874-4906, 4912-47, 4954-67, 4997-5005, 5023-27, 5082-86				TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE: 13-3/4"	CASING & TUBING SIZE: 9-5/8"	DEPTH SET: 284'	SACKS OF CEMENT: 300 SX				
		3068'	647 SX				
		2869-5151'	310 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be either recovery of total volume of fluid oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Ebbl.	Water-Ebbl.
		Gas-MCF

GAS WELL

Length of Test	Rate of Condensate MCF	Quantity of Condensate
1587		
Testing Method (prod. back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)
Back Pressure	525	629
		.75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Adm. Supervisor

1/30/78

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of field data.