Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452281600 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well "□ Dry Gas Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BLANCO MESAVERDE (PRORATED GASSiate, Federal or Fee Kind of Lease Lease No. Well No. NEIL LS 8A Location 1800 1665 FEL FSL Line Feet From The Feet From The 31N SAN JUAN 11W County NMPM Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sens) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas [P.O. BOX 1492, EL PASO, TX 79978
Is gas actually connected? When? EL PASO NATURAL GAS COMPANY Twp If well produces oil or liquids, Suc Rge. Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allo 1 forthis ter OIL WELL Producing Method (Flow, p Date First New Oil Run To Tank Date of Test AUG2:3:1990 Casing Pressure Tubing Pressure Length of Test OIL CON. DIV. Water - Bbls. Actual Prod. During Test Oil - Bbls. DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Leagth of Test Actual Prod. Test - MCI/D Casing Pressure (Shut-in) Chake Size Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved By. Signature Doug W. Whaley,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Staff Admin

Printed Name

July 5, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT 13

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.