

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neil A 8A

9. API Well No.

3004522816

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL 1665' FEL Sec. 4 T 31N R 11W Unit J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

*Perforate additional MU Pay.*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests approval to perform a Bradenhead repair on the above referenced well per the attached procedures.  
*Workover as*

If you have any technical questions, please contact Khahn Vu at (303) 830-4920 for any technical questions and myself for any administrative questions at the telephone number referenced above.

RECEIVED  
MAR 13 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Business Assistant

Date

03-02-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

*MAR 08 1995*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

Neil A 8A

Orig. Comp. 4/78

TD = 5582', PBTD = 5571'

Page 2 of 2

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing landed at 5507', inspect tubing.
4. Run GR/CCL/CBL from 4300-5400' to correlate GR and check for TOC of liner. Fax CBL to Khanh Vu (303-830-4276, fax)
5. RU lubricator and perforate Mesaverde with 3 1/8" HCP, 12.5 g, 120 deg. phasing, and 2 JSPF. Picked perms from Schlumberger's IND/SNP/GR/FDC log (4/16/78).

Mesaverde

4374-87'	4416-36'	4445-55'	4518-68'
4583-90'	4594-98'	4604-11'	4680-85'
4710-20'	4771-81'	4786-90'	4814-22'
4904-09'	4953-62'	4990-96'	5056-96'
5101-06'	5110-18'	5122-29'	5136-46'
5227-34'	5245-48'	5323-30'	

6. Cleanout with N2
7. TIH with 2 3/8" tubing landed at 5323'.
8. Tie in MV string and return well back to production.

*If problems are encountered, please contact:*

*Khanh Vu*

*(W) (303) 830-4920*

*(H) (303) 980-6324*

# Amoco Production Company

## ENGINEERING CHART

Sheet No

Of

File

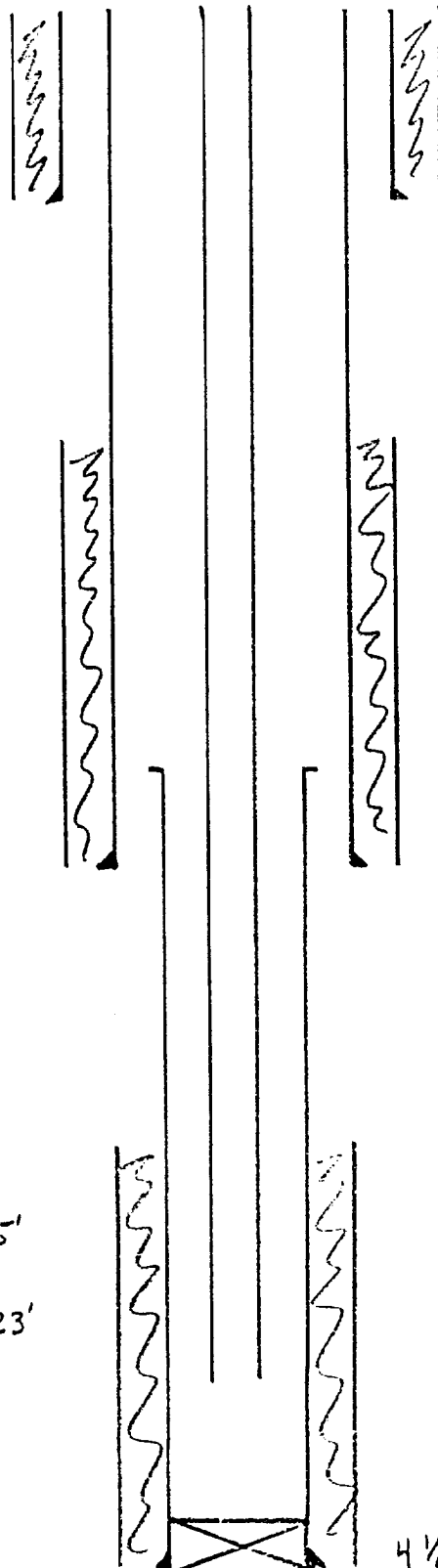
Appn

Date

By

SUBJECT

Neil A 8A



9 5/8", 36.0 # @ 219.65'

TOC - 1450 (TS 1978)

TOC - 3051'

7", 20 # @ 3154.7'

TOC - ? (Cement broke formation)

CH - 4773'

PL - 5018'

Top Perfs: 4386 - 4995'

1 SPZ

Bot Perfs: 5029 - 5523'

1 SPZ

2 7/8", 4.6 # @ 5507'

PBTD - 5571'

TD - 5582'

4 1/2", 10.5 # @ 5582.4'