## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

approved Bureau	42-R1425

UNITE				
DEPARTMENT	OF	THE	INTERIOR	

				GEOL	OGIC	AL SUR	√E <b>Y</b>
	APPLICA1	MOI	FOR	PERMIT	TO	DRILL,	DEEPE
1a.	TYPE OF WORK	DRIL	L 😡			DEEPEN	
ъ.	TYPE OF WELL						

	SF 078051
G BACK	G. 1F INDIAN, ALLOTTEE OR TRIRE NAM

APPLICATION FOR PERMIT T	O DRILL, I	DEEPEN, OR PL	UG BACK	G. IF INDIAN, ALLOTTEE OR TRIPE NAME
1a. TYPE OF WORK  DRILL 😾	DEEPEN	PLU	G BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL WELL OTHER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR				Neil
1 G- Co	mm 2 10 f f			9. WELL NO.
El Paso Natural Gas Co	mbană			9A
PO Box 990, Farmington 4. Location of Well (Report location clearly and At surface 1820'N, 11	, NM 87 in accordance wi 90'W	401 th any State requiremen	ts.*)	10. FIELD AND FOOL, OR WILDCAT Cliff Blanco Pictured Cliff Blanco Mesa Verde  11. SEC., T., B., M., OR BLE. Sec. 4, T-31-N, R-11-W
At proposed prod. zone				NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH 13. STATE
6 % miles West of Ceda				San Juan NM
15. DISTANCE FROM PROPOSED*	<u></u> /	16. NO. OF ACRES IN		O. OF ACRES ASSAINED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dilg. unit line, if any)	820'	2218	.66	309.35 & 149.35
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH	20. R	OTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED,	1 200 '	5615	'   Rot	tary

18. p 1800 OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6252 GR

23. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Q		
0 / 4 !!	0 5 /01	32 3#	200'	224 cu.		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
		22 2#	200'	224 cu.ft. to circulate
13_3/4"	9 5/8"	20.0#		507 cu.ft.to cover Ojo Alam
<del>8-3/4"</del> -	<del></del>		3130-5615'	414 cu.ft.to fill to 3130'
6 7 / 11	4 1/2"line	er 10.5#	3730-3073	414 04.20.04

Selectively perforate and sandwater fracture the Mesa Verde and Pictured Cliffs formations.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 4 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive one and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program, if any

24.

(This space for Federal or State office use)

APPROVED BY .. CONDITIONS OF APPROVAM, IF ANY:

\*See Instructions On Reverse Side

## MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACERAGE DEDICATION PLAT

			All distar	ices must be	from t	he outer	boundaries	of the Section			
Operator DASO	NATURAL	GAS	COMPA	ИY	Leas	e	HEIL	(SF-078051)	\ \	/ell No. 9-A	
Unit Letter	Section 4		wnship		· !   K	ange	WEST	County SAN JUAN	<u> </u>		
Actual Footage Local				NORTH  H line and	1_	11		et from the WEST	line	,	
Ground Level Elev. 6252	Producin		VERDE	. CLIFFS	Poo!			TURED CLIFFS- ESA VERDE	Dedicated 309.	Mereoge: 35 & 149,	. 3 <sup>4</sup> 5 res
1. Outline the	acerage dedic	ated to	the subj	ect well by a	colored	d penci	l or hach	ure marks on the plat	below.	,	

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( )	Yes	(	) No	If answer is "yes," typ	pe of consolidation	
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If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome

Drilling Clerk

Position

El Paso Natural Gas Co. Company

December 8,

Date

I hereby certify that the well location shown pa this plat was plotted from field hotes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Janes P. 1knowledge and belief.

31 October, 1977

Date Surveyed

Registered Professional Engincel end/or Land Surveyor James P. Leese

N I SF-078051