

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other ☐

2. NAME OF OPERATOR
EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR
BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 1820'N, 1190'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐ (other) ☐

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

5. LEASE SF 078051	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Netl	9. WELL NO. 9A (PM)	10. FIELD OR WILDCAT NAME Blanco P.C. - Blanco M.V.	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 4, T-31-N, R-11-W NMPM	12. COUNTY OR PARISH New Mexico	13. STATE San Juan	14. API NO.	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6252' GL
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)

2/28/78: T.D. 3278' + 6 Ran 78 joints 7", 20#, KS intermediate casing, 3268'
set at 3278'. Cemented with 507 cu. ft. cement. WOC 12 hours, held 1200#/30
minutes. Top of cement at 2350'.

3/5/78: T.D. 5589'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2459' set
3130-5589'. Float collar set at 5571'. Cemented with 438 cu. ft. cement. WOC
18 hours.

6/23/78: Ran Bond Log. Perfired 1 hole at 5511'. Set packer at 5262'. Squeezed
with 75 sks of cement.

6/25/78: PRTD 5571'. Tested casing to 3500#, OK. Perfired P.L. 5030, 5132, 5139,
5146, 5169, 5176, 5198, 5208, 5214, 5221, 5235, 5285, 5316, 5335, 5336, 5375, 5397, 5507',
Subsurface Safety Valve: Mannu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. B. Bruce* TITLE Drilling Clerk DATE 6/30/78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

U. S. GEOLOGICAL SURVEY
JUN 30 1978

See Instructions on Reverse Side
OIL CON. COM.
JUL 5 1978
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

with 1 SPZ. Fraced with 74,000# 20/40 sand and 148,000 gallons water. Flushed with 7050 gallons water.

6/26/78: Pressure tested bridge plug, did not hold. Set packer at 2983'. Squeezed with 125 sks cement. WOC. Pressure tested bridge plug to 3500#, OK.

6/28/78: Perfed C.H. and Men. 4428, 4475, 4491, 4515, 4522, 4543, 4608, 4617, 4624, 4633, 4674, 4685, 4784, 4790, 4855, 4894, 4905, 4940, 4947, 4954 with 1 SPZ. Fraced with 90,000# 20/40 sand and 180,348 gallons water. Flushed with 6972 gal. water. Perfed P.C. 2894-2910, 2952-2966 with 16 SPZ. Fraced with 30,000# 10/20 sand and 30,000 gallons water. Dropped 1 set of 16 balls each. Flushed with 6370 gal. water.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL ABANDONMENT REPORT