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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-10s and C-10 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: CII Recompletion Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Lease No. 9A(PC) Blanco P.C. 078051 Neil State, Federal or Fee Location 1820 Feet From The 1190 West North Line and Feet From The Unit Letter 31 N 11 W San Juan Township Range . NMPM. Line of Section County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS hadress (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico Is gas actually connected? Twp. | Rge. | 31N | 11W Unit If well produces oil or liquids, give location of tanks. E 4 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Deepen Gas Well Workover Designate Type of Completion - (X) Х Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 7-18-78 55891 5571' 2-22-78 Elevations (DF, RKB, RT, GR, etc., Top 😂 /Gas Pay Name of Producing Formation Tubing Depth 6252' GL P.C. 28941 29871 Depth Casing Shoe Perforations 55891 2894-2910, 2952-2966' w/16 SPZ TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT 2191 295 cf 507 cf 8 3/4" 7" 3278' 6 1/4" 4 1/2" liner 438 cf 3130-5589' 1/4" 29871 Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Pred. During Test Oil - Bbls. BUA GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condenions A.O.F. 5804 3 hours Casing Fressure (Shut-in) Choke Size Testing kiethod (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Calc. A.O.F. 916 910 OIL CONSERVATION COMMISSION T. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. -7.ZOriginal Signa-DEPUT: Ga This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signature) All sections of this form must be filled out completely for silow-able on new and recompleted wells. <u>Drilling Clerk</u> (Title) Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. 8-8-78 (Dute)

Separate Forms C-104 must be filed for each pool in multiply