

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

94 JUN -6 PM 1:58

RECEIVED
BLM

8. Lease Designation and Serial No.

SF-078051

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820'FNL 1190FWL Sec. 4 T 31N R 11W

8. Well Name and No.

Neil A #9A

9. API Well No.

3004522817

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/PC

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for procedures.

If there are any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED
JUN 15 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar /SP

Title

Staff Business Analyst

Date

06-02-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

NEIL A #9A

MIRUSU & EQUIP. 5/13/94. SET TBG PLUG IN PC TBG @ 2950'. SET TBG PLUG IN MV TBG @ 5350'. BLOW WELL DWN, NDWH-NUBOP. TEST BOP TO 1500' PSI, OK. TOH W/1.25" TBG, LANDED @ 2987'. REL MODEL G. SEAL ASSEMBLY @ 3130'. BLOW WELL DWN FOR 2 HRS (7" BLOW LINE). TOH W/2.375" TBG, LANDED @ 5424'. TAG BOTTOM W/WIRE LINE. SET 7" WIRE LINE BP @ 2800'.

OPEN WELL, NO FLOW. SPOT SAND ON BP SET @ 2800'. PRESSURE TEST CSG TO 500 PSI, OK. RUN CBL LOG FROM 2790' TO SURFACE. CMT TOP @ 2290'. PERF 2 SPF @ 920'. SET RATE 2.5 BPM 800 PSI. CIRC WELLBORE CLEAN. CIRC WELLBORE FOR 2.5 HRS. TIH W/7" PK SET @ 607'. TEST BS TO 500 PSI, OK. CMT W/100 SXS 65-35 POZ, 6% GEL, .25# PER SX FLOW SEAL. 2% CACL2. TAIL IN W/100 SXS B NEAT, W/.03% HALAD 344, 5% CAL SEAL, 5% MICRO BOND. DISPLACE TO 607'. CIRC 10 BBLS OF GOOD CMT TO SURFACE. SI TBG W/350 PSI. 18 HR WOC, TOH W/7" PK SET @ 607'. TIH W/6.25" BIT, 7" SCRAPER & 6 3.125" DC. TAG CMT @ 760. DRLG SOFT CMT TO 825'. CIRC CLEAN TOH TO 785'.

OPEN BH NO FLOW. TIH W/6.25" BIT, SCRAPER FROM 785'. TAG CMT @ 825'. DRLG CMT & STRINGERS TO 970'. CIRC CLEAN. PRESSURE TEST CSG TO 500 PSI FOR 30 MIN, OK. TOH LD DC, SCRAPER & BIT. TIH W/7" RET HEAD CIRC SAND OFF BP SET @ 2800'. UNLOAD WELL W/N2. TOH W/BP. TOH, RUN GAMMA RAY LOG W/HLS. TOOL FAILED. HLS 9.5 HRS ON TOOL REPAIR. FLOW WELL OVER NIGHT.

RIG SERVICE 12 HR FLOW ON 7" LINE. RUN GAMMA RAY LOG FROM 5510' TO 2800'. RUN 4.5" GAUGE RING TO 5510'. TIGHT SPOT @ 3143'. LINER TOP @ 3130'. RUN 3.125" PERF GUNS COULD NOT GET PAST 3143'. USE 2.5" PERF GUNS. REPERF MV W/2 SPF. 5335' TO 4423' W/2 SPF. TOTAL SHOTS 256. REPERF PC W/2 SPF W/4" GUNS 2910' TO 2894'. TOTAL SHOTS 32. FLOW WELL ON 7" LINE OVER WEEKEND. FLOWING FORMATION FLUID & SAND. RIG SERVICE 48 HR FLOW ON 7" LINE. TIH W/MULE SHOE 1 JT OF 2.375" TBG, STRING FLOAT & 2.375" WORK STRING. TAG FILL @ 5510'.

BLOW WELL DWN, CLEAN OUT W/N2 & FOAM TO 5578' PBD. CIRC WELL @ 5578' FOR 1 HR. TOH TO 4400', WAIT 1 HR. TIH TAG FILL @ 5575'. CLEAN OUT W/N2 & FOAM TO 5578' PBD. TOH TO 2800'. SI FOR 12 HRS. TIH FROM 2800' TAG @ 5578' PBD. NO FILL. TOH. TIH W/MULE SHOE, 1 JT OF TBG, F NIPPLE & 2.375" TBG LAND @ 5200'. SEAL ASSEMBLY LANDED @ 3133' W/13000#. RIG SERVICE TIH W/1.25" TBG LAND @ 2910'. NDBOP-NUWH. TEST W PACK OFF TO 1500 PSI, OK. RIG DWN, REL RIG 5/26/94.