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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Heaton
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco MV

2. Name of Operator
C & E Operators, Inc.
3. Address of Operator
One Energy Square - Suite 170 - Dallas, Texas 75206

4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM <u>1130</u>
THE <u>Last</u> LINE OF SEC. <u>33</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)
1/4/78	1/11/78	4/11/78	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4982	4980		Rotary Tools

19. Elev. Casinghead
25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
19-Perforations in Nenefee - 4370 - 4597
26-Perforations-PT. Lookout - 4650 - 4960
25. Type Electric and Other Logs Run
Gamma Ray Density - Gamma Ray Induction Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	294.30	13-3/4	275 Sks - Class B	600# PSI
7"	23# K-55	2593.24	8-3/4	250 Sks - 50/50 Poz	1200# PSI
4-1/2"	10.5# K-55	4982	6-1/4	310 Sks - 50/50 Poz	3500# PSI

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2422.78	4982'			2-3/8	4918.06	No

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.33 Diameter, 19 holes 84, 4370, 81, 4410, 14, 18, 76, 80, 88, 4523, 29, 35, 40, 45, 50, 54, 68, 93, 97.	DEPTH INTERVAL
.33 Diamter, 26 holes- 4650, 56, 62, 68, 78, 82, 87, 93, 98, 4705, 15, 26, 34, 42, 50, 60, 68, 80, 4805, 46, 82, 92, 4906, 10, 59, 60	AMOUNT AND KIND MATERIAL USED
PRODUCTION	Spot 500 Gal 15% HCL, Bull off with 1500 gal-15% HCL & 29 balls sealer-39,000 Gal Pad, 39,000 # 20/40 sand at 1# per Gal-fluid to bottom Perf.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L.R. Cunningham</u>	TITLE	DATE <u>4-27-1978</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log data reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where only one copy is required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1295'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2350'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3914'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4370'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4650'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation