

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temp. suspended operations.	5. LEASE DESIGNATION AND SERIAL NO. M-00-C-1420-1933
2. NAME OF OPERATOR Robert C. Anderson	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute
3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 415 5929 N. May Ave. Oklahoma City, Okla. 73112	7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 feet East of the West line and 1850 feet south of the North line of Sec. 13 - Twp. 31N-R16W.	8. FARM OR LEASE NAME Ute Tribe
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5750 GR 5754.5 KB	10. FIELD AND POOL, OR WILDCAT Straight Canyon Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-Twp. 31N-R16W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spudded on Dec. 26, 1977 and a 9 7/8" Surface hole was rotary mud-drilled to a depth of 583' below GL. On 12-28-77 577' of 7" 20# surface casing was set 2' below GL to an approx. depth of 579' or 583' below KB and cement cir. to the surface with 180 sx of Class "B" cement and 2% CaCl. Csg. was tested with pump press. and held 600 psig OK. On 12-29-77 a 6 1/2" hole was commenced with air drilling below the surface pipe and drilled to an approx. depth of 2368' GL measurement. Very fine grain Dakota sd was found in the air samples from 2367 to 68' with no show indicated. A 6 1/2" core barrel was then run and the Dakota zone cored from 2368 to 2391' with air. From 2368-70' of the core was gy vf-fg cly/fl slty sd with no show. 2370-72 1/2' was fg tan oil stained sand. 2372 1/2' to 2391 predominantly gray fine grain Dakota sand with no show. On 12-31-77 finished coring and attempted to log, but unable to reach bottom. Shut down to await orders. Conditioned holw on Jan. 2, 1978 and reamed to bottom and mudrilled a 6 1/2" hole on to 2440' T.D. driller's measurement from GL T.D. reached at 11:14 AM 1-2-78. No other shows of oil or gas were indicated during the drilling of this well, except that of the upper section of the Dakota sand as found in the cored interval. The hole was further conditioned (caving badly) and logging finally accomplished in the AM of Jan. 4, 1978. In view of the free oil found while drilling the Ute Mtn. ute No. 5 which is an offset to this well, it was decided to suspend operations on this well until the Ute Mtn Ute No. 5 was completed. This well has been closed in and is standing full of heavy mud. It is planned to either run pipe

18. I hereby certify that the foregoing is true and correct

(over)

SIGNED

Ashton B. Geren, Jr.

TITLE Agent for:

DATE Feb. 7, 1978

Ashton B. Geren, Jr.

Robert C. Anderson

(This space for Federal or State office use)

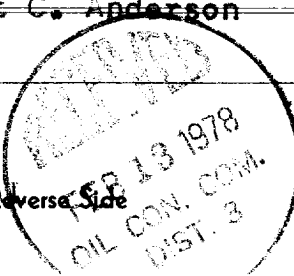
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
DISTRIBUTION

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Continued from front:- or plug and abandon this well according to regulations. It is planned to move a completion rig in on the Ute Mtn. Ute No. 4 & No. 5 of Section 14-T31N-R16W and start completion operations around the 15th of February. If the No. 5 is successfully completed as an oil well, then the decision to attempt completion of this well ~~will~~ ^{be} made or the decision to plug and abandon will also be made. It is therefore requested that temporary ~~xxx~~ suspension of operations be granted for a period of 90 days to better evaluate any commercial possibilities for this well, prior to abandonment. Pits have been fenced for cattle protection.

Log Tops:

1750'	-----	Gallup sand zone
1900'	-----	Sanastee
2256'	-----	Greenhorn
2312'	-----	Graneros
2373'	-----	Dakota
2344'	-----	T.D.