

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
M-00-C-1420-1933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Tribe

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec.13- T31N - R16W  
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5750 GR 5754.5 KB

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Well history

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*The above captioned well was spudded 12-26-77. A 9 7/8" surface hole was mud drilled to a depth of 588'. 12-28-77 572' of 7" 20# surface casing was set at 585' with 180 sx of Class B cement cir. to surface. B.O.P. was installed and surface was tested to 600 psig. & held OK for 15 min. On 12-29-77 commenced air drilling a 6 1/4" hole and drilled to 2373' (Top of Dakota at 2373'). There were no shows indicated in the air samples down to 2373'. 12-31-77 the well was air cored from 2373 to 2399. The bottom 3 feet from 2396 to 2399 was not recovered. The cored section is described as follows: 2373-75 very fine grain silty gray clay filled sd with no show, 2375-78 tan fine grain sand with oil stain, 2378-2396 gray fine grain sand with no show. The well was converted to mud drilling and drilled on down to 2445 T.D. reached 1-2-78. From 2399' to 2445 T.D. the cuttings samples were composed of ~~fine~~ fine to medium grain gray sand & dark shale with no shows indicated. On 1-4-78 the following logs were run: IES, & FDC-CNL-GR. Log tops were as follows: Mesaverde at surface, Mancos top at approx. 500', Gallup sand zone 1665', Sanastee 1900, Greenhorn 2258', Graneros 2310, Dakota 2373, (T.D. 2444.). In view of the fact that the Ute Mtn. Ute No. 5 was to be completed as a possible oil producer and because of the three feet of oil saturation found in the core of this well, it was requested and permission granted to temporarily abandon this well until such time as the determination be made on Ute Mtn. Ute No.5. At present, this well contains heavy mud and the pits are fenced.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.  
Ashton B. Geren, Jr.

Agent for:

TITLE Robert C. AndersonDATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

