

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. M-00-C-1420-1933	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
2. NAME OF OPERATOR Robert C. Anderson				7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310 5929 N. May Ave. Oklahoma City, Oklahoma 73112				8. FARM OR LEASE NAME Ute Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FWL - 1850' FNL Sec.13 - T31N - R16W At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Straight Canyon Dakota	
15. DATE SPUDDED 12-26-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.13 - T31N - R16W N.M.P.M.	
16. DATE T.D. REACHED 1-2-78				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) Not completed				13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5750 GR 5754.5 KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2444		21. PLUG, BACK T.D., MD & TVD Not		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* →	
25. WAS DIRECTIONAL SURVEY MADE Straight Hole Tests				26. TYPE ELECTRIC AND OTHER LOGS RUN IES, & FDC-CNL-GR	
27. WAS WELL CORED Yes				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"		WEIGHT, LB./FT. 20#		DEPTH SET (MD) 585	
HOLE SIZE 9 7/8"		CEMENTING RECORD 180 sx Class B Cir.		AMOUNT PULLED None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Temp. Abandoned
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY API (CORR.)	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Ashton B. Geren, Jr. TITLE Agent for: Robert C. Anderson Jan. 16, 1979					

*(See Instructions and Spaces for Additional Data on Reverse Side)