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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Barnes | |
| 9. Well No. 16 | |
| 10. Field and Pool, or Wildcat Blanco PC Ext. | |
| 12. County San Juan | |

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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | |
| 2. Name of Operator EL PASO NATURAL GAS CO. | |
| 3. Address of Operator BOX 259, FARMINGTON, NEW MEXICO | |
| 4. Location of Well UNIT LETTER <u>M</u> , <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6363 GL | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/2/78: T.D. 3318'. Ran 107 joints 2 7/8", 6.4# J-55 production casing, 3309' set at 3318'. Baffle set at 3308'. Cemented with 480 cu. ft. cement. WOC 18 hours. Top of cement at 500'.

9/28/78: Tested casing to 4000#, OK. PBTD 3308'. Perfed 3115, 3120, 3132, 3137, 3142, 3154, 3156, 3209 with 1 SPZ. Fraced with 44,000# 10/20 sand and 44,000 gallons water. Flushed w/756 gals. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Duives TITLE Drilling Clerk DATE 10/3/78

APPROVED BY Original Signed by A. R. Kendrick TITLE DATE 10/3/78

CONDITIONS OF APPROVAL, IF ANY: