Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Change in Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III IOX) Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452282200 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion

Casinghead Gas Condensate

If change of operator give name and address of previous operator

BARN		ON OF WELL A		Pool Name, BLANCO	Including Formati PICTURED	CLIFFS	(GAS)	Kind of Lease State, Federal or Fee	Lea	se No.	
Location	on M Unit Letter		835	Feet From T	Feet From TheLine and _		1190	Feet From The	FWL	FWL Line	
	Section	26 Township	32N	Range	11W	, NMPM,		SAN JUAN		County	

III. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	D NATU	JRAL GAS					
Name of Authorized Transporter of Oil	or Condensate			Addiess (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas [3535 EAST 30TH STREET, FARMINGTON, NN 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO	_				P.O. BOX 1492, EL PASO, TX 79978					
if well produces oil or liquids, give location of lanks.	Unit	Soc.	[Twp.	Rgc.	is gas actually connected? When ?					
If this production is commingled with that IV. COMPLETION DATA	from any o	her lease or								
		Oil Wel	1 0	Jas Well	New Well Workover Deepen Plug Back Same Res'v Diff Res'v					

D. i T of Con. Islia	- (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio		l	.l	Total Depth	I	I	I	<u> </u>	ــــــــــــــــــــــــــــــــــــــ		
Date Spudded	Date Compl. Ready to Prod.		Torm Debut			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
	 ;	TUBING, C	ASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE				DEPTH SET			SACKS CEMENT				
							J				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL Date First New Oil Run To Tank Producing Method (Flow, Date of Test

AUG 2: 3:1990 Casing Pressure Length of Test **Tubing Pressure** OIL CON. DIV. 7 Water - Bbls. Actual Prod. During Test Oil - Bbls. DIST. 3

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Leagth of Test Actual Prod. Test - MCT/D Choke Sice Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doug W. Whaley Staff Admin Supervisor Title Printed Name 303-830-4280 Telephone No. July 5,

OIL CONSERVATION DIVISION

AUG 23 1990 Date Approved

By_ SUPERVISOR DISTRICT / Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.