OIL CONSERVATION COMMISSION DISTRICT

	SERVATION COMMISSION	DATE	12-19-77
BOX 2088 SANTA FE	BE, NEW MEXICO	RE:	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentleme	en:		·
~ 1	have examined the applicati	on dated 12	-9-77
for the	Effere Nation & Han Co Operator	Sields #1/ Lease and Well No.	/ //-28-32/V-1/W Unit, S-T-R
and my	recommendations are as foll	ows:	
	_		
11			
		You	rs very truly,
			D. Handrick



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

December 9, 1977

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Pictured Cliffs pool.

It is intended to locate the El Paso Natural Gas Company Fields #11 at 1440' from the North line and 1270' from the East line of Section 28, T-32-N, R-11-W, San Juan County, New Mexico.

The terrain is extremely rough and there is a high rock ledge to the West of the proposed location. The terrain makes it impossible to build an orthodox location (see attached plat).

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 28 along with an ownership plat, are attached.

Yours truly,

D. R. Read

Division Drilling Engineer

DRR:pb



SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURVE	ΞY				NM 010989		
APPLICATIO	N FOR PERMIT 1	O DRILL, D	DEEPEN	I, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	EE OR TRIBE NAME	
	ILL 🖺	DEEPEN [PL	UG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	AS OTHER		SING	LE X	MULTIP	re 🗀	8. FARM OR LEASE NA	AME	
2, NAME OF OPERATOR	KLIL (=) OTHER		2,011		ZONE		Fields		
	atural Gas Co	mpany					9. WELL NO.		
3. ADDRESS OF OPERATOR	0 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	334 07 6	0.1				11		
	0, Farmington Seport location clearly and			a requireme	nte *)		10. FIELD AND POOL,		
At surface	1440'N, 12		n any bear	ie requireme			11. sec., T., R., M., OR	tured Cliffs	
At proposed prod. zo:	·	,0 1					AND SURVEY OR A	2-N,R-11-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	r office*				12. COUNTY OR PARISI	1 13. STATE	
5 3/4 mi.	es from Cedar	Hill, NM	<u> </u>				San Juan	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to dearest dri	T LINE, FT.	1280'	16. NO. C	2480	LEASE		F ACRES ASSIGNED HIS WELL	160	
18. DISTANCE FROM PROTO NEAREST WELL, I OR APPLIED FOR, ON THE	ORILLING, COMPLETED,	200	19. PROP	3265		Rotar	Y OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE W	ORK WILL START*	
23.	F	PROPOSED CASIN	G AND C	EMENTING	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING I	рертн		QUANTITY OF CEME	CNT	
12 1/4"	8 5/8"	24.0#		120	1	106 c	u.ft. to ci	rculate	
6 3/4"	2 7/8"	6.4#	_	3265	·	448 c	u.ft. to co	<u>ver Ojo A</u> lan	
	ly perforate								
	i WP and 6000 pipe rams wi						tion on thi		
This gas	is dedicated.						NEC1	3 1977	
The NE/4	of Section 28	is dedic	ated	to th	is wel	11.	OIL CO	27.3	
	e PROPOSED PROGRAM: If drill or deepen direction; ny.			-		-	•	ed new productive ths. Give blowout	
21.	G. Buser	Д ТІТ	'LE	Dril	ling_(Clerk	DATE_Dece	mber 8,1977	
(This space for Fed	eral or State office use)		 		£				
PERMIT NO.			^I	PPROVAL DATI	Е				
APPROVED BYCONDITIONS OF APPRO	VAL. IF ANY :	тіт	'LE				DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidate by communitization, unitization, force-pooling, etc? () Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form increasory.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained is true and complete to the best of knowledge and belief. No me Drilling Clerk			All distance	ces must be fro	m the outer bour	daries of	the Section			
Unit Letter H 28 32 NORTH 11 WEST SAN JUAN Actual Forage Location of Well: 1440 feet from the NORTH line and 1270 feet from the EAST line Ground Level Elev. 6323 PICTURED CLIFFS BLANCO PICTURED CLIFFS 160.00 Actual forage dedicated to the subject well by colored pencil or hachure marks on the plat below. 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royally), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidate by communitization, unitization, force-pooling, etc? () Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm in necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information continues is true and complete to the best of knewledge and belief. Nome Drilling Clerk		O NATURAL	GAS COMP.			TELDS	(NM-01	0989)	1	
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I hereby certify that the information contains is true and complete to the best of knowledge and belief. Name Drilling Clerk	3. If more the by communitiz () Yes (If answer is "r necessary.) No allowable v	nyalty), an one lease of cation, unitization) No I no," list the own will be assigned	different owner on, force-poolin f answer is "ye ers and tract d	ship is dedicated as a series of control of the series of control of the series of the	ated to the we onsolidation hich have acti	ually con	solidated.	ts of all c	rse side of this	olidated
El Paso Natural Gas Co							Remein knowle Name Dr Fositio	is true and del	that the informated complete to the sief. Success Clerk	ion contain best of r

57 A 5 Perceby certify that the well location shown on this plat was plotted from field notes of actual burrevs made by me or under my supervision, and faurune some is true and correct to the best of my knowledge and belief.

Certificate No.

Dote

Market & Transact November

Securification of Professional Engineer ord/or Land Surveyor James P. Leese

SCALE-4 INCHES EQUALS 1 MILE

1.463

Well Name Fields #11, Pictured Cliffs

Footage---- 1440 FNL, 1270 FEL

APPLICATION FOR NON-STANDARD LOCATION

CountySan	Juan State	New Mexico	Section 28 Township 32N R	ange 11W
		1		2
		. 1		2
		2	1210 1210 11/1 11/1	
		2	2	3
			·	

REMARKS:

- (1) Northwest Pipeline Corporation (Cox Canyon Unit)
- __(2) El Paso Natural Gas Company
- (3) Amoco Production Company.